

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/3/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569

Name: Carmen Schmitt Inc.

Address: PO Box 47

City/State/Zip: Great Bend, KS 67530

Purchaser: \_\_\_\_\_

Operator Contact Person: Jacob Porter

Phone: (620) 793-5100

Contractor: Name: H2 Drilling LLC

License: 33793

Wellsite Geologist: Jacob Porter

Designate Type of Completion: KCC

\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.

\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_

5/6/08 5/16/08 5/16/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22085-0000

County: Lane

E/2 E/2 W/2 SW Sec. 1 Twp. 19s S. R. 30  East  West

1320' fsl \_\_\_\_\_ feet from S / N (circle one) Line of Section

1155' fwl \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Risley Well #: 1

Field Name: WC

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2863' Kelly Bushing: 2876'

Total Depth: 4660' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

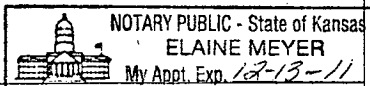
Signature: Jacob L. Porter

Title: Operations Manager Date: 6/3/08

Subscribed and sworn to before me this 3 day of June

20 08

Notary Public: Elaine Meyer



Date Commission Expires: 12-13-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION  
WICHITA, KS