

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ken Mid-Continent
6/3/09

Operator: License # 33127
Name: CHAPARRAL ENERGY, L.L.C.
Address: 701 CEDAR LAKE BLVD.
City/State/Zip: OKLAHOMA CITY, OK 73114
Purchaser: VALERO
Operator Contact Person: DAVID P. SPENCER
Phone: (405) 478-8770
Contractor: Name: KENAI MID-CONTINENT INC.
License: 34000
Wellsite Geologist: MIKE MARONEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/20/2008	3/28/2008	5/27/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22641-0000
County: STEVENS, KS.
____ NW NW Sec. 27 Twp. 31 S. R. 35 East West
516 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CSMU (Cutter South) Well #: 406
Field Name: Cutter South

Producing Formation: CHESTER
Elevation: Ground: 2992.0 Kelly Bushing: 3004.0
Total Depth: 6170 Plug Back Total Depth: 6122
Amount of Surface Pipe Set and Cemented at 1740 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV TOOL @ 3853 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 60 ppm Fluid volume 42.7 bbls
Dewatering method used EVAPORATION / backfilling of haul off pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Spencer
Title: MGR. REG. AFFAIRS Date: 6/2/2008

Subscribed and sworn to before me this 2nd day of June
2008

Notary Public: Jarion Shelley
Date Commission Expires: 1/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2008
UIC Distribution
TARRON SHELLEY
Notary Public
State of Oklahoma
CONSERVATION DIVISION
WICHITA, KS