

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/10

City/State/Zip. Charute, KS 66720 Purchaser: Bluestern Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (220) 431-9500 Contractor: Name: TXD Contractor: Name: TXD Contractor: Name: TXD Contractor: Name: TXD License: 33837 Wellste Geologist: Ken Recoy Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Attended Completion: Well Nortover/Re-entry: Old Well info as follows: Operator: Well Name: Diginal Comp. Date: Original Total Depth: Despening Re-perf. Cornv. to Enhr/SWD Despening Re-perf. Cornv. to Enhr/SWD Dual Completion Docket No. Other (SWD or Enhr.??) Norther (SWD or Enhr.??) Docket No. Other (SWD or Enhr.??) Norther (SWD or Enhr.??) No		
Address: 211 W. 14th Street City/Stato/Igr. Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person, Jennifer R. Smith Phone: (\$20) 431-9500 Contractor: Name: IXD Ulcense: 33837 Wellste Geologiet: Ken Recoy IMP 12 MMS Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Diginal Comp. Date: Original Total Depth: Depending Despening Re-perf. Corn. to Entr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dould Completion Docket No. Other (SWID or Enhr.?) Docket No. Other (SWID or Enhr.) Docket No. Oth	Operator: License # 33344	API No. 19-15-133-27318-0000
City/State/Zip: Chanute, KS 66720 330 feet from S / (1) (circle one) Line of Section 500		County: Neosho
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (£20) 431-9500 Contractor: Name: TXD License: 33837 Welliste Geologist: Ken Recoy Designate Type of Completion:		NE _ NW _ NW _ Sec. 8 _ Twp. 29 _ S. R. 18 _ \(\vec{7} \) East \(\vec{1} \) West
Section Sect	City/State/Zip: Chanute, KS 66720	feet from S / (N) (circle one) Line of Section
Phone: (520 431-9500 (circle one) NE SE NW SW Lease Name: TXD Contractor: Name: TXD Contractor: Name: TXD Wellstite Geologist: Ken Recoy IDM 1 2 2005 Wellstite Geologist: Well reconsidered at 21 IDM 1 2005 Wellstite Geologist: Well reconsidered at 21 IDM 1 2005 Wellstite Geologist Well reconsidered at 21 IDM 1 2005 Wellstite Geologist Well reconsidered at 21 IDM 1 2005 Wellstite Geologist Well reconsidered at 21 IDM 2 2005 Wellstite Geologist Well reconsidered at 21 IDM 2 2005 Wellstite Geologist Well reconsidered at 21 IDM 2 2005 Wellstite Geologist Well reconsidered at 21 IDM 2 2005 Wellstite Geologist Well recons that be attacked with the form (see the 2005 Wellstite Geolog	Purchaser: Bluestern Pipeline, LLC	900 feet from E / (circle one) Line of Section
Contractor: Name: TXD License: 33837 Wellste Geologist: Ken Recoy Well #: 8-3 Producing Formation: Multiple Elevation: Ground: 996 Kelly Bushing: n/a Total Depth: 1174 Plug Back Total Depth: 1159 Amount of Surface Pipe Set and Cemented at 21 Feld Name: Oil SWD SIOW Temp. Abd. Multiple Stage Cementing Collar Used? rest of Workover ## Multiple Stage Cementing Collar Used? rest of Workover	Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Wellste Geologist: Ken Recoy Well Re-Entry Workover SiDW Temp. Abd. Total Depth: 1174 Plug Back Total Depth: 1159	Phone: (<u>620</u>) <u>431-9500</u>	(circle one) NE SE (NW) SW
Wellstite Geologist: Ken Recoy Wellstite Geologist: Ken Recoy Well Re-Entry Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator: Deperator: Deperator: Depening Re-perf. Conv. to Enhr/SWD Plug Back Orbital Depth: Depening Re-perf. Comv. to Enhr/SWD Dual Completion Docket No. Dual Completion Date Reached TD Date Reached TD Date Recompletion Date North of Side Work Interest on Side Side Work Interest with Side Side Work Interest with Side Work Interest on Side Work Interest on Side Work Interest will be falled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 applications will be hald confidential for my will be hald confidential for my will be hald confidential for my labe hald confidential for my labe hald confidential for particular or pate: NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108 and 82-3-107 applications will be hald confidential for a period of 12 months if requested in writing and submitted with the form (see rule 83-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST Bay Assume that the stateme revening and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Le	Contractor: Name: TXD	Lease Name: Umbarger, Milo Well #: 8-3
Wellstite Geologist: Ken Recoy Workover Workover Workover New Well Re-Entry Workover New Well New Well Re-Entry Workover New Well	License: 33837 CANTUENTAL	Field Name: Cherokee Basin CBM
Designate Type of Completion: Y New Well	Wellsite Geologist: Ken Recoy 118 12 2008	
New Well Re-Entry Workover		
Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) f Workover/Re-entry: Old Well Info as follows: Deperator: Deperator: Diginal Comp. Date: Original Total Depth: Deperator: Deperator: Deperator: Diginal Comp. Date: Original Total Depth: Deperator: Deperator: Deperator: Diginal Comp. Date: Original Total Depth: Deperator: Deperator: Deperator: Deperator: Deperator: Diginal Comp. Date: Original Total Depth: Deperator: Departing: Depth: Depth:	New Well Re-Entry Workover	
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deparator: Well Name: Driginal Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Depending Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wirteline logs and geologist well report side attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. Institute of Confidentiality in excess of 12 months or possible will report about the form (see rule 82-3 for the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidentially in excess of 12 months). One copy of all wireline logs and geologists well report side attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Offfice Use ONLY	Oil SWD SIOW Temp. Abd.	
If yes, show depth set		·
If Alternate, II completion, cement circulated from 1159 feet depth tosurfacew/_141sx completion. Dependence:		
Seed depth to Surface W 141 Sx control		
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Driginal Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitak Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apph Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received		SX CIII.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-18-08 4-14-08 4-15-08 Ended Date or Recompletion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apph Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Il requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme are complete and correct to the best of my knowledge. KCC Office Use ONLY **Chloride content ** ppm Fluid volume ** because deficition ** ppm Fluid volume ** ppm Fluid volum		1
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-18-08 4-14-08 Date Reached TD Docket No. Docket No. Completion Date Completion Date Docket No. Completion Date Docket No. Completion Date Completion Date Docket No. County: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apph Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received	•	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-18-08 4-14-08 4-15-08 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Il requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Lease Name: Lease	- ,	Dewatering method used
Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East Wichita Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received	·	Location of fluid disposal if hauled offsite:
Lease Name:License No.:	•	Operator Name:
2-18-08	Other (SWD or Enhr.?) Docket No	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemed are complete and correct to the best of my knowledge. KCC Office Use ONLY It Development Coordinator Date: 6/12/08 It Development Coordinator Date: 6/12/08		
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received		Docket No.
ignature:	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING
ignature:		ulate the oil and gas industry have been fully complied with and the statements
15th		KCC Office Use ONLY
the state of the s	itle: New Well Development Coordinator Date: 6/12/08	Letter of Confidentiality Received
INDESTRUCTION OF THE PROPERTY OF THE LATE AND THE PROPERTY OF	ubscribed and sworn to before me this 12th day of VUC4	
wireline Log Received RECEIVEL		Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION C		Geologist Report Received KANSAS CORPORATION COMM
lotary Public: UIC Distribution IIIN 13 20		UIC Distribution
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