## UNIGINAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Quest Cherokee, LLC Address: 211 W. 14th Street  Courty: Naccho Purchaser: Bluestem Pipeline, LLC Operator Contact Person, Jennifie R. Smith Phone: (£20 ) 431-9500   feet from E	Operator: License # 33344	API No. 187- 15-133-27402-0000
Addresse 211 W. 14th Street  Chystatez (2): Chanute, KS 66720  660 feet from \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Name: Quest Cherokee, LLC	
City/State/Zip. Chanute, KS 66720    Purchaser; Bluestern Pipeline, LLC   1980   feet from S   Nocrice and plun of Section   1980   feet from S   Nocrice and p		
Purchaser: Bluestern Pipeline, LIC		
Operator Contact Person: Jennifer R. Smith Phone: (820		4000
Phone: (620		
Lease Name   Licenses   33837		
Welliate Geologist: Ken Recoy	Contractor: Name: TXD	
Wellster Geologist: Ken Recoy  Designate Type of Completion:  ✓ New Well  Re-Entry  Workover  — Oil SVD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Entr./SWD  Plug Back  Plug Back Total Depth:  Despening  Re-perf.  Conv. to Entr./SWD  Plug Back  Plug Back Total Depth:  Despening  Re-perf.  Conv. to Entr./SWD  Plug Back  Plug Back Total Depth:  Dewatering method used  Docket No.  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name:  Desate Recompletion Date  Notary East Name:  License No.  Quarter Sec. Twp. 8. R. ☐ East ☐ We  Country: Docket No.  Outer SwD or Entr.?)  Notary Switch in 120 days of the spud date, recompletion, workover or conversion of a well. Flue 82-3-130, 82-3-106 and 82-3-107 apply.  Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (sea rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist well report shall be statched with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are completed and correct to the best of my knowledge.  Subscribed and sworn to before me this Jddy of July Nowledge.  Notary Public:  Wireline Log Received  Canada Part Confidentiality Received  Ven Device (*AnSAS CORPORATION Confidentiality Received  Ve		Field Name: Cherokee Basin CBM
Designate Type of Completion:    New Well		
New Well   Re-Entry   Workover   Total Depth: 950   Plug Back Total Depth: 935		
Amount of Surface Pipe Set and Cemented at 44		- I
Multiple Stage Cementing Collar Used?   Yes	·	•
Dry Other (Core, WSW, Expl., Cathodic, etc)   If Workover/Re-entry: Old Well Info as follows:   If yes, show depth set	· ,	
If Morkover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Comv. to: Entr/SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Entr.?)  Dother (SWD or Entr.?)  Dother (SWD or Entr.?)  Date Reached TD  Recompletion Date  Notary Entrements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this   Another Population Status (**ANSAS CORPORATION Composition of the control of the contro		
Operator:		, ,
Well Name:  Original Comp. Date:  Original Total Depth::  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  2-19-08 2-29-08 2-29-08 Spud Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:  June 19 J		
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pti)  Deepening Re-perf. Comv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date  Notary Public: Subscribed and sworn to before me this Atlandard or Subscribed and sworn to before me this Atlandard Public: Wireline Log Received RECEIVEE  Decided from the Reserve Pti)  Chloride content ppm Fluid volume bb Dewatering method used Location of fluid disposal if hauled offsite:  Operator Name: License No.:  Operator Name: License No.:  Ounty: Docket No.:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested mitting and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Atlandard Received RECEIVED Geologist Report Received	•	reet depth tosx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  2-19-08 2-29-08 2-29-08 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form wilb be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature: Annual Public:  Wireline Log Received RECEIVEE Geologist Report Received Re		Drilling Fluid Management Plan
Plug Back Piug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  2-19-08 2-29-08 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date  Notation of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  License No.:  Quarter Sec. Twp. S. R East We County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:  Mireline Log Received  Figenied, Yes Date:  Wireline Log Received  Geologist Report Received  Mireline Log Received  RECEIVED  Geologist Report Received  MINNAS CORPORATION C  UIC Distribution		(Data must be collected from the Reserve Pit)
Commingled Docket No	· · · · · · · · · · · · · · · · · · ·	Chloride contentppm Fluid volumebbls
Dual Completion  Other (SWD or Enhr.?)  Docket No.  2-19-08  2-29-08  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:  June 1. 2 June 1. 2 June 1. 2 June 1. 3 June 2. 3 June 2. 3 June 2. 3 June 3. 3		Dewatering method used
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2-19-08  Spud Date or Recompletion Date  Date Reached TD  Date Recompletion Date  Completion Date  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and correct to the best of my knowledge.  Signature:  June 13-270  KCC Office Use ONLY  Letter of Confidentiality Received    KCC Office Use ONLY	Other (SWD or Enhr.?) Docket No.	·
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Title: New Well Development Coordinator Date: 6/12/08  Subscribed and sworn to before me this	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this		KCC Office Use ONLY
Wireline Log Received RECEIVED  Output  Output	Title: New Well Development Coordinator Date: 0/12/08	Letter of Confidentiality Received
20 Geologist Report Received **ANSAS CORPORATION C  UIC Distribution   11 No. 1 3 20	Subscribed and sworn to before me this \( \sum_{\text{day}} \) of \( \sum_{\text{ULL}} \)	If Denied, Yes Date:
Geologist Report Received **ANSAS CORPORATION C   UIC Distribution	EQ U	
110 13 71	1 h	Geologist Report Received KANSAS CORPORATION COMM
		UIC Distribution JUN 1 3 2008
Date Commission Expires: $\lambda = 4 - 2010$	Date Commission Expires: X-4-2010 A. TERRA	
Notary Public - State of Kansas  My Appt. Expires 8-4-2010	Notary Publi	ic - State of Kansas