## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/10

Operator: *License # 33539	API No. 15 - 205-27454-0000
Name: Cherokee Wells, LLC	County: Wilson
Address: P.O. Box 296	C SE SE NE Sec. 32 Twp. 28 S. R. 15 V East West
City/State/Zip: Fredonia, KS 66736	2310 feet from S N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	330 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _378-3650	(circle one) (NE) SE NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Kislingbury Well #: A-5
License: 33072	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist:	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 1180' Plug Back Total Depth: N/A
	Amount of Surface Pipe Set and Cemented at 24'1" Feet
Oil SWD SIOW Temp. Abd.	
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 125 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No	Operator Name:
6/3/08 6/5/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterial are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature Manual Muld	KCC Office Use ONLY
Title: Administrative Assistant Date: 6/12/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 12 day of June 2015	
20 08 4	PUBLIC Wireline Log Received RECEIVED WANGAS CORPORATION COMMISSION
Amy Subaran 13	My Appt. Exp. Geologist Report Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED WIRELINE WIRELINE LOG RECEIVED WIRELINE LOG RECEIVED R
Notary Public: 1 1 11 15 16 16 16 16 16 16 16 16 16 16 16 16 16	UIC Distribution JUN 16 2008
Date Commission Expires:	CONSERVATION DIVISION
	WICHITA, KS