

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

6/3/09

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822

Wellsite Geologist: Steve Van Buskirk
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

3-27-08	4-5-08	4-15-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22289-0000
County: Platt
SW SE Sec. 25 Twp. 26 S. R. 11 East West
350 feet from S N (circle one) Line of Section
2290 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Riffey Well #: V1-25

Field Name:
Producing Formation: Viola
Elevation: Ground: 1795 Kelly Bushing: 1805
Total Depth: 4400 Plug Back Total Depth: 4333
Amount of Surface Pipe Set and Cemented at 381 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24500 ppm Fluid volume 900 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bullseye Oilfield Service
Lease Name: Clark SWD License No.: 31056
Quarter NW Sec. 10 Twp. 26 S. R. 12 East West
County: Platt Docket No.: 21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 5/2/08
Subscribed and sworn to before me this 2 day of May
20 08
Notary Public: Brandi Wyer
Date Commission Expires: 2/29/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
2/29/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
KANSAS CORPORATION COMMISSION
 UIC Distribution
JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS