

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Metro Energy Group, Inc.
Address: P.O. Box 691734 Tulsa, OK 74169
Phone: (918) 493-2880 Operator License #: 33638
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)
The plugging proposal was approved on: 5-13-08 (Date)
by: Mike Wilson (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
None Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: ⁰¹⁵⁻ 15-23771-0000
Lease Name: Rock
Well Number: #1-30
Spot Location (QQQQ): NW - SE - SW - SW
495 Feet from North / South Section Line
825 Feet from East / West Section Line
Sec. 30 Twp. 29 S. R. 04 East West
County: Butler
Date Well Completed: 5-23-08
Plugging Commenced: 5-23-08
Plugging Completed: 5-23-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City	Water	0	250	8-5/8"	250	0
Mississippi	Water					
Arbuckle	Water					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pump 35sxs 60/40 poz-mix w/4% gel @ 3140 ft. via drill pipe. Pull drill pipe up to 245 ft., pump 35sxs 60/40 poz-mix w/4% gel. Pull drill pipe to 60 ft., pumped 25sxs 60/40 poz-mix w/4% gel to surface. Cement circulated in the cellar. Pulled out the Kelly and pumped 15 sxs 60/40 poz-mix w/4% gel into rat hole. (Cementing ticket attached).

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Consolidated Oil Well Services, Inc. License #: 31440 33961 JUN 05 2008
Address: P.O. Box 884 Chanute, Kansas 66720 CONSERVATION DIVISION
Name of Party Responsible for Plugging Fees: Metro Energy Group, Inc. P.O. Box 691734 Tulsa, OK 74169 WICHITA, KS
State of Oklahoma County, Tulsa, ss.

Robert F. Pfannenstiel - Chief Geologist (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Robert F. Pfannenstiel
(Address) Metro Energy Group, Inc., P.O. Box 691734, Tulsa, OK 74169

SUBSCRIBED and SWORN TO before me this 30th day of May, 2008
Michelle Saunders My Commission Expires: 06/22/2009
Notary Public



Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13730
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COJNTY
5-23-08	5485	Rock # 1-30	30	29S	4E	Butler
CUSTOMER Metro Energy Group			TRUCK #		DRIVER	
MAILING ADDRESS 1741 E. 71ST.			446		Jacob	
CITY Tulsa			491		Todd	
STATE OK			ZIP CODE 74136			
JOB TYPE <u>Plug</u>		HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>3201 ft.</u>		CASING SIZE & WEIGHT	
CASING DEPTH		DRILL PIPE	TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE	

REMARKS: Safety Meeting Rig up & Pump 355 Sk 60/40 poz 4% gel at 3140 ft. Pulled up to 245 ft. & Pumped 355 sk 60/40 poz 4% gel. Pulled up to 60 ft & Pumped 25 sk 60/40 poz 4% gel to surface. Cement circulated in the cellar. Pulled out the Kelly & Pumped 15 sk 60/40 poz 4% gel in the rat hole. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE		
5406	34	MILEAGE	22.50	875.00
5402		MOORAGE OVER 2500	3.45	117.30
1131	110 sks	60/40 poz	.19	133.19
1138A	440 lbs	4% gel	10.80	1180.00
			.16	70.40
5407	1	min. Bulk Del.	300.00	300.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 05 2008 CONSERVATION DIVISION WICHITA, KS				
Subtotal				21675.81
			SALES TAX	