CONFIDENTIAL

Operator: License # 33344

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

6/06/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 🌠 - 15-133-27344-0000

Address: 211 W. 14th Street CRy/State/Cp: Chanute, KS 66720 Total Depth 275 S. R. 19 East West 730 Seet from S) N. (cross one) Line of Section Coperator Contact Person: Jennifer R. Smith Coperator Contact Person: Jennifer R. Smith Correct Name: TXD Leanes: 38377 Weltsite Geologist: Ken Recoy Designate Type of Completion: V. New Well Re-Entry Workover Oils SWD SSW SSW, End. Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Sprit Cathods, etc) If Workover/Re-entry: Old Well Info as follows: Old Well Info as follows: Old Wel	Name: Quest Cherokee, LLC	County: Neosho
City/State/Zip: Chanute, KS 66720 Purchaser: Bluestern Pipeline, LLC Coperator Contact Person. Jennifer R. Smith Phone: (202) 431-9500 Contractor: Name: IXD Contractor: Name: I		
Purchaser Bluestem Pipeline, LLC Operator Contact Person_Jennifer R. Smith Phone: (£22) _ 31-9500		730 feet from S / N (circle one) Line of Section
Phone: (£20) 431-9500 Contractor: Name: TXD Contractor: Name:		1760 feet from E / W (circle one) Line of Section
Phone: (£20) 431-9500 Contractor: Name: TXD License: 33837 Designate Type of Completion:		
Lease Name TXD Lease Name Christon, Patrick A Well #: 16-3 Field Name: Cherokee Basin CBM Frield Name: Cherokee Basin CBM Frie		
Cherokee Basin CBM Cherokee Basin CBM Producing Formation, Multiple Cherokee Basin CBM Plug Back Total Depth Cotal Depth: 1075 Plug Back Total Depth: 1076 Plug Back	, ,	Lease Name: Johnson, Patrick A. Well #: 16-3
Wellste Geologist: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SWW Expl., Gathodic, etc) ✓ Gas ENHR SIGW Dry Other (Core, WSW Expl., Gathodic, etc) If Workover/Re-entry. Old Well Info as follows: ✓ Other (Core, WSW Expl., Gathodic, etc) If Workover/Re-entry. Old Well Info as follows: ✓ Departure: Operator: Operator: Operator: Operator: Operator: Despening Re-perf. Corv. to Entr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-130 823-130 823-130 823-130 7 appl. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-130 823-1		
Designate Type of Completion: Y New Well Re-Entry Workover Oil SWD SIGW Tenthalabd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows If Alternate II completion, cement circulated from 1064 feet depth to surface w/ 152 sx cmt. Deepening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and owner to the best of m		
New Well Re-Entry Workover Oil SWD SKW SCHOOL SERVICE STANDARD. Oil SWD Office (Core, WSW, Expl., Cathoolc, etc) If Workover/Re-entry: Old Well Info as follows School Standard. Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original To	, -	
Amount of Surface Pipe Set and Cemented at 22 Feet Gas	, - · · · · · · · · · · · · · · · · · ·	1
Multiple Stage Cementing Collar Used? Yes No Peet Workover/Re-entry: Old Well Info as follows Feet Workover/Re-entry: Original Comp. Date:	Oil SWD CSOW-17-NJemp Abd	
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows (Core) Operator:	✓ Goo ENHP SIGW	
If Norkover/Re-entry: Old Well Info as follows:	Other (Core WSW Cathodic etc)	
Special Composition Section Se	10 p. 1000 (2005).	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Docket No. Double Completion Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-08-08 2-20-08 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writh the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugled wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Notary Public: New Well Development Coordinator Date: \$6/06/08 TERRA KLAUMAN Date Commission Expires: \$4/4 - 2010 TERRA KLAUMAN Date Commission Expires: \$4/4 - 2010 TERRA KLAUMAN Date Original Total Depth Dewatering method used Location of fluid disposal if hauled offisite: Operator Name: License No.: Quarter Sec. Twp. S. R. License No.: Quarter Sec. Twp. S. R. License No.: Quarter Sec. Twp. S. R. License No.: Docket No.: D	G G	fact doubt to Surface 34/ 152 sy cmt
Original Comp. Date: Original Total Depth: Original Depth: Original Total Depth: Original Total Depth: Original De		leet depth to
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-08-08 2-20-08 Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in wing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **KCC Office Use ONLY** ITEREA KLAUMAN ITEREA KLAUMAN JUN 1 0 2008 TERRA KLAUMAN Date Commission Expires: Commission		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-08-08 2-20-08 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received UIC Distribution JUN 1 0 2008 TERRA KLAUMAN Date Commission Expires: CONSERVATION DIVISION	•	
Commingled Docket No. Dual Completion Docket No. Date Reached TD Docket No. Date Reached TD Docket No. D		Chloride content ppm Fluid volume bbls
Dual Completion Docket No	·	Dewatering method used
Other (SWD or Enhr.?) Docket No. 2-08-08	Commingled Docket No.	Location of fluid disposal if hauled offsite:
2-08-08 2-20-08 Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received	Dual Completion Docket No	Operator Namer
2-08-08 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Date	Other (SWD or Enhr.?) Docket No	
Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.:	2-08-08 2-20-08 2-20-08	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: 6/06/08	Spud Date or Date Reached TD Completion Date or	
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-130 and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
Title: New Well Development Coordinator Date: 6/06/08 Subscribed and sworn to before me this day of Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received Notary Public: TERRA KLAUMAN Date Commission Expires: 8-4-2010 In TERRA KLAUMAN Notary Public State of Kansas CONSERVATION DIVISION		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of		
Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution JUN 1 0 2008 Date Commission Expires: 8-4-2010 Notary Public State of Kansas Conservation Division	Title: New Well Development Coordinator Date: 6/06/08	Letter of Confidentiality Received
Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution JUN 1 0 2008 TERRA KLAUMAN Date Commission Expires: 8-4-2010 Notary Public State of Kansas CONSERVATION DIVISION	Subscribed and sworn to before me this 10th day of 10th	DECENTED.
Notary Public: State of Kansas Conservation Division	, and a second s	Wireline Log Received KANSAS CORPORATION COMMISSION
Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public State of Kansas CONSERVATION DIVISION		Geologist Report Received
Date Commission Expires: 6 CONSERVATION DIVISION		UIC Distribution JUN 1 0 2008
My Appt. Expires $X - U - 200$ WICHITA, KS	Date Commission Expires: 5-4-200 Notary Pu	Ablic - State of Kansas CONSERVATION DIVISION
	My Appt. Expires	18-4-2010 WICHITA, KS