

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/08

6/09/09

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: H2 Drilling LLC  
License: 33793  
Wellsite Geologist: Jacob Porter

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JUN 09 2008

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/24/08	5/5/08	5/5/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22086-0000  
County: Lane  
W/2 E/2 NE Sec. 1 Twp. 19s S. R. 30w  East  West  
1320 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Louise Well #: 2

Field Name: Dull Knife

Producing Formation: LKC L

Elevation: Ground: 2851' Kelly Bushing: 2864'

Total Depth: 4640' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 214' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2166' Feet

If Alternate II completion, cement circulated from 2166'

feet depth to surface w/ 125 sks smd w 32# flocele sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

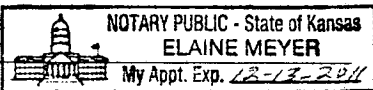
Signature: Jacob L Porter

Title: Operations Manager Date: 6/9/08

Subscribed and sworn to before me this 9th day of June

20 08

Notary Public: Elaine Meyer



Date Commission Expires: 12-13-2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied. Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUN 11 2008