## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACC-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

	PLETION FORM
WELL HISTORY - DESCI	RIPTION OF WELL & LEASE 6/09/09
Operator: License # 3842	API No. 15 - 101-22076-00-00
Name: LARSON ENGINEERING, INC.	County: LANE
Address: 562 WEST STATE ROAD 4	W2 NW SW Sw Sec. 21 Twp. 18 S.R. 29 ☐ East ⊠ West
City/State/Zip: OLMITZ, KS 67564-8561	990 feet from SOUTH Line of Section
Purchaser: NCRA	10 feet from WEST Line of Section
Operator Contact Person: TOM LARSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 653-7368	(circle one) NE SE NW (SW)
Contractor: Name: H. D. DRILLING, LLC.	Lease Name: STANLEY-WEBER Well #: 1-21
License: 33935	Field Name: WILDCAT
Wellsite Geologist: ROBERT LEWELLYN	Producing Formation: L-KC, MARMATON, CHEROKEE
Designate Type of Completion:	Elevation: Ground: 2823' Kelly Bushing: 2828'
x New Well Re-Entry Workover	Total Depth: 4652' Plug Back Total Depth: 4600'
x Oil SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at258 Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2139 Feet
If Workover/Re-entry: Old Well Info as follows: NETTAL	If Alternate II completion, cement circulated from 2139
Operator:	
Well Name:	teet depth to SURFACE w/ 200 sx cmt.
Original Comp. Date:Original Totalinepith	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chlorida content 0700 Florida barre 505
· · · · · · · · · · · · · · · · · · ·	Chloride content 9700 ppm Fluid volume 525 bbls
	Dewatering method usedALLOWED TO DRY
	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
0/40/0000	Lease Name: License No.:
2/12/2008 2/23/2008 3/27/2008   Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information on side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
$\Omega$ $\Omega$ $\Omega$	KCC Office Use ONLY
Signature: Washington	Letter of Confidentiality Attached
Title: SECRETARY/TREASURER Date: 6/9/2008	If Denied, Yes □ Date:
Subscribed and sworn to before me this 9TH day of JUNE	, Wireline Log Received
20 <u>08</u> .	Geologist Report Received
	RECEIVED
Notary Public: A Ulara Student	UIC Distribution KANSAS CORPORATION COMMISS
Date Commission Expires: MAY:5,2012	JUN 1 0 2008

DEBRA J. LUDWIG Notary Public - State of Kansas My Appt. Expires 5/5/2012

CONSERVATION DIVISION WICHITA, KS