CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 18-15-133-27328-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	NW_SE_NE_Sec. 1 Twp. 29 S. R. 18 V East West
City/State/Zip: Chanute, KS 66720	1650 feet from S (N) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	850 feet from E/W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name: TXD	Lease Name: Fowler, Ronald D. Well #: 1-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 945 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1075 Plug Back Total Depth: 1059
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas SIGW Temp. Abd.	Multiple Stage Cementing Collar Used? Yes ✓ No
Gas ENHH SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) = 1 A ?	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1059
Operator:	feet depth to_surface
	leet depth to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
2-15-08 2-24-08 2-25-08	Quarter Sec Twp S. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	booker No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING list. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: General Y. Smith	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 6/06/08	Letter of Confidentiality Received
Subscribed and sworn to before me this Londay of	If Denied, Yes Date:
	Wireline Log Received
20 00 .	Geologist Report Received RECEIVED
Notary Public: Device Klauman	UIC Distribution XANSAS CORPORATION COMMISSION
SULDAM LA TE	RRA KLAUMAN JUN 1 0 2008
- Notary	Public - State of Kansas JUIV 10 Zubu