

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399  
Name: AMERICAN ENERGIES CORPORATION  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood  
Phone: (316) 263-5785  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Continental Oil  
Well Name: Graham # 1

Original Comp. Date: 7/16/46 Original Total Depth: 3956

\_\_\_\_ Deepening \_\_\_\_\_ Re-perf.  Conv. to Enhr./SWD

\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-27850

8/10/01 8/11/01 8/11/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 163-00038-0001

County: Rooks

NE-NE-NW Sec. 29 Twp. 9 S. R. 20W  East  West

330 4977' feet from (S) (N) (circle one) Line of Section

2310 3052' feet from (E) (W) (circle one) Line of Section

Footages Calculated from KCC GPS Nearest Outside Section Corner:

(circle one) NE (SE) (NW) SW

Lease Name: Graham "A" (OWWO) Well #: 2

Field Name: Kern West

Producing Formation: None

Elevation: Ground: 2270 Kelly Bushing: 2278

Total Depth: 1824 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at Previously Set Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1824

feet depth to Surface w/ 500 sx cml.

Drilling Fluid Management Plan ALT #2 KGR 7/03/07  
(Data must be collected from the Reserve Pit) Ourw

Chloride content 4,000 ppm Fluid volume 80 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

**Alan L. DeGood  
President**

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Subscribed and sworn to before me this 11th day of September

19 2001

Notary Public: Melinda S. Wooten

**Melinda S. Wooten**

Date Commission Expires: 3-12-04



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: AMERICAN ENERGIES CORPORATION Lease Name: GRAHAM "A" (OWWO) Well #: 2  
 Sec. 29 Twp. 9S S. R. 20W  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Gamma Ray Collar</b></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float: right;">Top Datum</span>  <p style="text-align: center;"><b>Cedar Hills -1270</b></p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe Previously Set @ 240' 10 3/4"							
SWD String	7 7/8	4 1/2	10.5	1820	60/40Poz	500	6%GelW/1/4#FC/s

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 Sh/Ft	1485-1515	Squeezed with 115 sx 60/40 poz	182-192
MIT	8-24-01 Held solid @ 300# for 30"	Native	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Seal-Tite	2 3/8"	1444'	1444'	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
8/29/01		Injection <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
			100 bbls water per day	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

ORIGINAL

ALLIED CEMENTING CO. INC.

P.O. BOX 3  
RUSSELL, KS 67665  
PH (785) 483-487  
FAX (785) 483-5566  
FEDERAL TAX ID# 48-0727860

INVOICE

Invoice Number: 085067

Invoice Date: 08/23/01

Sold to: American Energies Corp  
To: 155 N. Market #710  
Wichita, KS  
67202

Cust. I.D.: Am Eng  
P.O. Number: Graham A-2  
P.O. Date: 08/23/01

Due Date: 09/22/01  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	115.00	SKS	6.6500	764.75	E
Chloride	3.00	SKS	30.0000	90.00	E
Handling	155.00	SKS	1.1000	170.50	E
Mileage (60) 155 sks @ \$.04 per sk per mi	60.00	MILE	6.2000	372.00	E
Squeeze	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	60.00	MILE	3.0000	180.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2097.25  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 0.00  
 If Account CURRENT take Discount of \$ 209.73 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total.... 2097.25

< 209.73 >  
1887.52

RECEIVED  
SEP 13 2001  
KCC WICHITA

30-14

ENTD AUG 28 2001

**ALLIED CEMENTING CO., INC.**

PO BOX 31  
 RUSSELL, KS 67665  
 PH: (785) 483-3887  
 FAX: (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

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 \* I N V O I C E \*  
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**ORIGINAL**

Invoice Number: 085022

Invoice Date: 08/14/01

Sold American Energies Corp.  
 To: 155 N. Market #710  
 Wichita, KS  
 67202

Cust I.D.: Am Eng  
 P.O. Number: Graham #1 OWWO  
 P.O. Date: 08/14/01

Due Date: 09/13/01  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	300.00	SKS	6.6500	1995.00	E
Pozmix	200.00	SKS	3.5500	710.00	E
Gel	25.00	SKS	10.0000	250.00	E
FloSeal	125.00	LBS	1.4000	175.00	E
Handling	525.00	SKS	1.1000	577.50	E
Mileage (60)	60.00	MILE	21.0000	1260.00	E
525 sks @ \$ .04 per sk per mi					
Short String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	60.00	MILE	3.0000	180.00	E
TRP	1.00	EACH	48.0000	48.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Centralizers	3.00	EACH	45.0000	135.00	E
Basket	1.00	EACH	116.0000	116.00	E

RECEIVED  
 SEP 13 2001  
 KCC WICHITA

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 691.15  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6911.50  
 Tax: 0.00  
 Payments: 0.00  
 Total: 6911.50

691.15  
 6220.35

20-26

ENTD AUG 21 2001

# ALLIED CEMENTING CO., INC.

6067

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8/11/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:45 A.M.</u>	JOB START	JOB FINISH <u>10:30 A.M.</u>
LEASE <u>Graham</u>	WELL # <u>OWWO</u>	LOCATION <u>Palco 1/2 W S1010</u>	COUNTY <u>Roos</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling  
 TYPE OF JOB Short string  
 HOLE SIZE 7 7/8" TD. 1824'  
 CASING SIZE 4 1/2" DEPTH 1820'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 33.21'  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 28 1/2 Bbl

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 500 L. of 1/4" F10

EQUIPMENT

PUMP TRUCK CEMENTER Paul  
 # 153 HELPER Jackson  
 BULK TRUCK  
 # 282 DRIVER Shane  
 BULK TRUCK  
 # 362 DRIVER Darin

COMMON	<u>300</u>	@	<u>6.65</u>	<u>1995.00</u>
POZMIX	<u>200</u>	@	<u>3.55</u>	<u>710.00</u>
GEL	<u>25</u>	@	<u>10.00</u>	<u>250.00</u>
CHLORIDE		@		
FLOREN	<u>125 #</u>	@	<u>1.40</u>	<u>175.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>525</u>	@	<u>1.10</u>	<u>577.50</u>
MILEAGE	<u>44.54</u>	@	<u>1.10</u>	<u>489.94</u>
TOTAL				<u>4967.50</u>

REMARKS:

KCC WICHITA

SERVICE

Cent. on #1, 5, 7. Basket on #3

Float Weld. Cement Circulated

15sx Rathole

Thank You!

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1130.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>3.00</u>	<u>180.00</u>
PLUG	<u>4 1/2 TRP</u>	@		<u>48.00</u>
		@		
		@		
TOTAL				<u>1358.00</u>

CHARGE TO: American Energies

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thomas A. Discovery Drilling  
Paul W. Jackson Allied Cementing

FLOAT EQUIPMENT

<u>4 1/2"</u>				
Guide Shoe	<u>1</u>	@		<u>125.00</u>
AFW Insert	<u>1</u>	@		<u>210.00</u>
Centralizers	<u>3</u>	@	<u>45.00</u>	<u>135.00</u>
Basket	<u>1</u>	@		<u>116.00</u>
		@		

TOTAL 586.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Paul W. Jackson

D.W. JACKSON  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. ORIGINAL 09939

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>8-22-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>2:00 Am</u>	ON LOCATION <u>8:00 Am</u>	JOB START	JOB FINISH <u>11:30 Am</u>
LEASE <u>Graham</u>	WELL # <u>A 2</u>		LOCATION <u>Palco 1 W.</u>	COUNTY <u>Rooks</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR cheyenne

TYPE OF JOB Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED  
150 bbl Com 3% CC  
Used 115 bbl

COMMON	<u>115</u>	@	<u>665</u>	<u>764 75</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>3</u>	@	<u>30 00</u>	<u>90 00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>155</u>	@	<u>140</u>	<u>170 50</u>
MILEAGE	<u>4 1/2 /sk</u>	@	<u>1 mile</u>	<u>372 00</u>
TOTAL				<u>1397 25</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 153 HELPER Jason

BULK TRUCK

# 282 DRIVER DARIN

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

BP. e 550 Tgt to 500"  
Spot 10k Done  
Hole e 182-92 Inj Rate  
18PM 500 # Cement w/ 115 bbl  
Cemt. did Circ.  
Displace 2 1/2 BBLs press to 500"  
Shot Fr

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 520 00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 60 @ 3 00 180 00

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 700 00

CHARGE TO: American Energies

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

L.W. JACKSON  
PRINTED NAME