

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728
Name: RJ Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: _____
Operator Contact Person: Roger Kent
Phone: (785) 448-6963
Contractor: Name: RJ Enterprises
License: 3728
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-1-00 5-3-00 5-4-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. ~~15~~-15-107-23,610
County: Linn
NW NW NE NE Sec. 19 Twp. 22 S. R 22 East West
5115 feet from S / N (circle one) Line of Section
1050 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weber Well #: 3-A
Field Name: Blue Mound
Producing Formation: Bartlesville

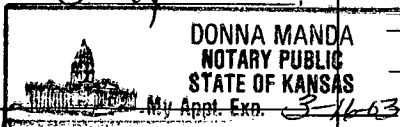
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 692' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 692' w/ 105 sx cmt.

Drilling Fluid Management Plan ALT II KJR 7/05/07
(Data must be collected from the Reserve Pit)
Drilled with fresh water
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: AUG 16 2000 Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner Date: 7-26-00
Subscribed and sworn to before me this 26th day of July
\$2000
Notary Public: Donna Manda
Date Commission Expires: 7-16-03



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: RJ Enterprises Lease Name: Weber Well #: 3-A
 Sec. 19 Twp. 22 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8-7/8	6-1/4	n/a	20'	Portland	5	
Tubing	5-7/8	2-7/8	n/a	686.10	Portland & Pozmix	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	644.0 - 654.0	See Attached	

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>686.10</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	-------------------	----------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>4 bbls</u>	Gas Mcf <u>none</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>n/a</u>	Gravity <u>23</u>
-----------------------------------	-------------------------	---------------------	------------------------	--------------------------	-------------------

Disposition of Gas <u>no gas</u>	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ORIGINAL

R.J. Enterprise
Weber 3-A

1	Soil	1
1	Clay	2
5	Lime	7
3	Shale	10
48	Lime	58
6	Shale	64
21	Lime	85
6	Shale	91
10	Lime	101
3	Shale	104
4	Lime	108
2	Shale	110
6	Lime	116
163	Shale	279
29	Lime	308
54	Shale	362
1	Coal	363
1	Shale	364
21	Lime	385
5	Shale	390
6	Lime	396
33	Shale	429
24	Lime	453
10	Shale	463
5	Lime	468
76	Shale	544
2	Coal	546
15	Shale	561
2	Lime	563
40	Shale	603
1	Lime	604
23	Shale	627
2	Coal	629
7	Shale	636
1	Sandy Shale	637 odor
18	Core	655
37	Shale	692

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 16 2000

CONSERVATION DIVISION
WICHITA, KS

637-640 broken sand
640-655 oil sand
ran 686.10 2 7/8 upset cemented to surface

ORIGINAL

TICKET NUMBER 12537

LOCATION _____

FOREMAN JJ

3rd Well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TREATMENT REPORT

DATE 5-17-00	CUSTOMER ACCT #	WELL NAME <u>Weller</u> 3-A	QTR/QTR	SECTION 19	TWP 22	RGE 22	COUNTY LN	FORMATION Cattelman
CHARGE TO <u>R. J.</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	<u>2 7/8 8.5 FT</u>
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	<u>644-50</u>
PERFORATIONS	<u>2 shots</u>
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	<u>Tubing</u>

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> OTHER PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER COMMISSION	<input type="checkbox"/> NITROGEN

AUG 16 2000 PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING WICHITA, KS		

INSTRUCTIONS PRIOR TO JOB Break Well down, Mix 2 Carboys of acid in bladder. Displace to Perf. Stage 2 times. Run 2 x 10/20, prep Balls of VPSI permits thru 8 1/2 Sand. Flush to Perfs 5-6 bbl overflow. Drop Balls off Perf. Overflow 5-6 bbl.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Break Well down, Mixed 2 Carboys of acid in bladder. 30 gal 27% HCl Stage Displace to Perfs. Stage 2 times. Established Max BPM. Run 2 x 10/20, 19 gal 8 1/2. Flush to Perfs 5-6 overflow. Used 127 Balls 250 gal system No Balls dropped due to High PSI

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	2400 psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	3800 psi
MINIMUM	1800 psi
AVERAGE	2800 psi
ISIP	350 psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	2
INITIAL BPM	
FINAL BPM	13
MINIMUM BPM	10
MAXIMUM BPM	16
AVERAGE BPM	13
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

Big Sugar Lumber



Everything To Build Your Home

Service

Do-it center
 1005 CLARK STREET
 FORT SCOTT, KANSAS 66701
 (316) 223-5279
 FAX (316) 223-1505

... **THREE LOCATIONS** ...
 407 MAIN STREET
 MOUND CITY, KANSAS 66056
 (913) 795-2210 FAX (913) 795-2194

ORIGINAL

800 NORTH MAPLE
 GARNETT, KANSAS 66032
 (785) 448-6921
 FAX (785) 448-3424

SEE US FOR YOUR SIDING & WINDOWS NEED
 BIG SUGAR LUMBER - GARNETT

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
258350				DUE 5TH OF MONTH	JB	5/ 4/00	11:33

SOLD TO
 ROGER KENT
 1283 E. 4TH AVE.
 GARNETT KS 66032

SHIP TO

S. SPR: JB JOSEPH BARLETTA
 TAX : 021 GARNETT, KANSAS

DOCH 151625

 * INVOICE *

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
60		BB	CPCL	PORTLAND CEMENT	7.49	60	5.99 /BB	359.40
60		EA	CPPI	CONCRETE POST SET 75#	3.19	60	2.87 /EA	172.20
1		EA	CPQP	QUIKRETE PALLETS		1	12.00 /EA	12.00

*pd 6-5-00
 CK# 157
 Weber 2A*

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** AMOUNT CHARGED TO STORE ACCOUNT ** 578.39
 TAXABLE 543.60
 NON-TAXABLE 0.00
 SUBTOTAL 543.60

X *Jason Kuto*
 RECEIVED BY
 DUPLICATE INVOICE

TAX AMOUNT 34.79
 TOTAL AMOUNT 578.39

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 16 2000

CONSERVATION DIVISION
 WICHITA, KS