

SIDE TWO

Operator Name Vess Oil Corporation

Lease Name Tom Cat Well # 1-10

Sec. 10 Twp 10 Rge. 20XXX
 East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Rdn: None

Log Formation (Top), Depth and Datum Sample

Name Top Datum

NOTE: Shut-in well with casing leak. Ran liner and put on pump.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8		157		100	
production		5-1/2		3790		150	
liner		4-1/2	10.5	1750	40/60 Poz	70	18% NACL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size 2-7/8 Set At 3775 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/12/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 350 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval 3790-3826

15-163-23508-00-01 15-163-02043-00-01



HALLIBURTON

REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
104162	12/07/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
INHOUSE 5	GRAHAM	KS	SAFE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	EXPRESS WELL SERVICE	CEMENT PRODUCTION LINDER	12/07/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO. NUMBER
21842	JOEL STILL		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	17526

RECEIVED
 KANSAS CORP COM
 1997

OIL CORP.
 22ND NORTH
 WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
 1102 E. 8TH
 HAYS KS 67601

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-112	MILEAGE CEMENTING ROUND TRIP	60	MI	2.99	239.20
		1	UNT		
001-016	CEMENTING CASING	1748	FT	1,360.00	1,360.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4.5	TN	45.00	45.00
		1	EA		
011-205	PUMP CHARGE 12-06-96	500	PST	910.00	910.00
		1	UNT		
504-116	CEMENT - 40/60 POZMIX STANDARD	70	SR	8.14	569.80
505-121	HALLIBURTON-GEL 2%	100	LB	00	N/C
507-153	CFR-3	28	LB	4.85	135.80
509-968	SALT	350	LB	.15	52.50
500-207	BULK SERVICE CHARGE	76	CFT	1.35	102.60
500-306	MILEAGE CHRG MAY DEL. OR RETURN	122.540	TNI	1.05	128.67

INVOICE SUBTOTAL	3,543.57
DISCOUNT - (BID)	1,063.07
INVOICE BID AMOUNT	2,480.50
*-KANSAS STATE SALES TAX	119.73
*-HAYS CITY SALES TAX	24.44

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 09 1997

CONSERVATION DIVISION
 WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$2,624.67

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.