

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September, 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930  
 Name: BlueRidge Petroleum Corporation  
 Address: P.O. Box 1913  
 City/State/Zip: Enid, OK 73702  
 Purchaser: NCRA  
 Operator Contact Person: Jonathan Allen  
 Phone: (580) 242-3732  
 Contractor: Name: Warren Drilling, LLC  
 License: 33724  
 Wellsite Geologist: James C. Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

12-14-06	12-31-06	2-21-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

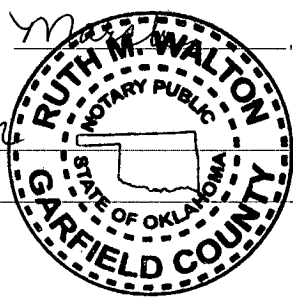
API No. 15 - 135245800000  
 County: Ness  
NE NE SW Sec. 29 Twp. 19 S. R. 25  East  West  
2450 feet from (S) N (circle one) Line of Section  
2500 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Riva Ridge Well #: 2-29  
 Field Name: Spruill  
 Producing Formation: Mississippi  
 Elevation: Ground: 2,554' Kelly Bushing: 2,560'  
 Total Depth: 4,620' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 603 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1843 Feet  
 If Alternate II completion, cement circulated from 1843  
 feet depth to surface w/ 150 140' sx cmt.

**Drilling Fluid Management Plan** *ALT #2 RGR 6/18/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 25,000 ppm Fluid volume 445 bbls  
 Dewatering method used Allow liquid contents to evaporate, then backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 3-21-07  
 Subscribed and sworn to before me this 21 day of March  
20 07  
 Notary Public: Ruth M. Walton  
 Date Commission Expires: 05-03-08  
 Comm # 00006949



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 26 2007**

KCC WICHITA

Operator Name: BlueRidge Petroleum Corporation Lease Name: Riva Ridge Well #: 2-29  
 Sec. 29 Twp. 19 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DI, CDN, Sonic, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1824</td> <td>+736</td> </tr> <tr> <td>Heebner</td> <td>3888</td> <td>-1328</td> </tr> <tr> <td>Lansing</td> <td>3930</td> <td>-1370</td> </tr> <tr> <td>Ft. Scott</td> <td>4448</td> <td>-1888</td> </tr> <tr> <td>Cherokee Shale</td> <td>4475</td> <td>-1915</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>4545</td> <td>-1985</td> </tr> </table>	Name	Top	Datum	Anhydrite	1824	+736	Heebner	3888	-1328	Lansing	3930	-1370	Ft. Scott	4448	-1888	Cherokee Shale	4475	-1915	Mississippian Dolomite	4545	-1985
Name	Top	Datum																				
Anhydrite	1824	+736																				
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Ft. Scott	4448	-1888																				
Cherokee Shale	4475	-1915																				
Mississippian Dolomite	4545	-1985																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	603'	Common	300	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4,611'	EA2	150	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4548-54' & 4558-66'	500 gal 20% NE/Fe acid	

TUBING RECORD	Size 147 jts. 2-7/8"	Set At 4542'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	-------------------------	-----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. 2-21-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	82	0	0		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**MAR 26 2007**

**KCC WICHITA**

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1308**

Date <i>12/15/06</i>	Sec. <i>29</i>	Twp. <i>19</i>	Range <i>25</i>	Called Out	On Location <i>7:30 AM</i>	Job Start <i>8:30 AM</i>	Finish <i>9:00 AM</i>
Lease <i>Riva Ridge</i>		Well No. <i>2-29</i>		Location <i>Nass City</i>		County <i>Ness</i>	State <i>Ks</i>
Contractor <i>Worona Rig 18</i>				Owner			
Type Job <i>Surf</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 in</i>		T.D. <i>609</i>		Charge To <i>Blue Ridge Petroleum</i>			
Csg. <i>8 in</i>		Depth <i>609</i>		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>10 1/2</i>		Shoe Joint					
Press Max.		Minimum <i>23</i>					
Meas Line		Displace <i>23 38.16 PDL</i>					

**CEMENT**

<b>EQUIPMENT</b>			Amount Ordered <i>300 cement 2% gel</i>	
			Consisting of	
Pumptrk <i>1</i> No.	Cementer <i>Dave</i>		Common <i>300 @ 10<sup>00</sup></i>	<i>3,180.00</i>
Bulktrk <i>1</i> No.	Helper <i>Keith</i>			
Bulktrk <i>1</i> No.	Driver <i>Steve</i>		Poz. Mix	
Bulktrk <i>1</i> No.	Driver		Gel <i>9 @ 16<sup>50</sup></i>	<i>148.50</i>
Bulktrk <i>1</i> No.	Driver		Chloride <i>10 @ 45<sup>00</sup></i>	<i>450.00</i>

**JOB SERVICES & REMARKS**

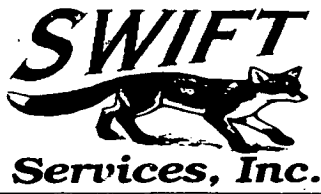
Pumptrk Charge <i>50 @ 17<sup>00</sup></i>	<i>850<sup>00</sup></i>
Mileage <i>50 @ 5<sup>00</sup></i>	<i>250<sup>00</sup></i>
Footage	
Total	<i>1,100<sup>00</sup></i>

Remarks:	Sales Tax
<i>Worona Rig</i>	Handling <i>319 @ 1.90</i>
	<i>606.10</i>
	Mileage <i>.05 per gal per mile</i>
	<i>50 min mileage</i>
	Sub Total <i>1,100.00</i>
	Total
<i>Thank</i>	Floating Equipment & Plugs <i>102.00</i>
	Squeeze Manifold
	Rotating Head

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**MAR 26 2007**

<b>KCC WICHITA</b>	Tax <i>205.67</i>
	Discount <i>686.00</i>
	Total Charge <i>6382.27</i>

X Signature *Robert W. Mickelson*



CHARGE TO: **BLUERIDGE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No 11666  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>2-29</b>	LEASE <b>REVA RANGE</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>1-3-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>WADSWORTH DRILLING #18</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOUPTON</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRENGTH</b>	WELL PERMIT NO.	WELL LOCATION <b>Law, Ks - 1kw, 6s, 1w, 1kw</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20		ME		4.00	80.00
578		1			PUMP SERVICE	1		JOB	4614	FT	1250.00
221		1			LIGUID KCL FLUSH / DECOMMIT	10		Gal		26.00	260.00
281		1			MUDFLUSH	500		Gal		.75	375.00
402		1			CENTRALIZERS	6		EA		80.00	480.00
403		1			COMMIT BASKETS	2		EA		280.00	560.00
404		1			PORT COLLAR TOP JT # 65	1		SA	1843	FT	2300.00
406		1			CATCH DOWN AUG - BAFFLE	1		SA		235.00	235.00
407		1			INSSET FLOAT SHOE W/AUTO FILL	1		SA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Ruby Papp*  
 DATE SIGNED: **1-3-07** TIME SIGNED: **0400**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6100.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	770
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					<del>2695</del> 09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	8870.09
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX 7.5% 5.3%	382.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9252.67

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WADSWORTH* APPROVAL:

Thank You!



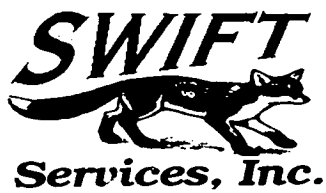
- JOB LOG

SWIFT Services, Inc.

DATE 1-3-07 PAGE NO. 9

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
BLOEDORGE PETROLEUM		2-29		REVA RIDGE		5 1/2" LONGSTRENG		11666	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0400								ON LOCATION
	0615								START 5 1/2" CASING IN WELL
									TD - 4620 SET = 4611
									TP - 4614 5 1/2" #/R 14
									ST - 43.48
									CONTRACTORS - 1, 1 1/2, 2, 3, 5, 66
									CMT BSKTS - 64, 65
									PORT COLLAR = 1843' TOP JT # 65
	1010								DROP BALL - CALCULATE ROTATE
	1100	6	12		✓		500		PUMP 500 GAL MUD FLUSH "
	1102	6	20		✓		500		PUMP 20 BBL KCL FLUSH "
	1118		4 1/2						PLUG RH - MH
	1120	6	36		✓		400		MIX CEMENT - 150 SLS SA-2 W/ADDITIVES "
	1128								WASH OUT PUMP - LINES
	1129								RELEASE LATCH DOWN PLUG
	1130	5 1/2	0		✓				DISPLACE PLUG - KCL H2O "
		6 1/2	101				750		SHUT OFF ROTATING
	1150	6 1/2	111.5				1500		PLUG DOWN - PSE UP LATCH IN AUG
	1152								OK RELEASE PSE - HELD RECEIVED
									WASH TRUCK MAR 26 2007
									KCC WICHITA
	1300								JOB COMPLETE
									THANK YOU
									WAYNE, JUSTY, SHAW





CHARGE TO: **BLUE RIDGE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 MAR 26 2007  
 KCC WICHITA

TICKET No 11766  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CO., KS</b>	WELL/PROJECT NO. <b>2-29</b>	LEASE <b>RIVA - RIDGE SANTAROL</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>2-9-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>CHASE WELL SERVICE</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CSMT ART COAL</b>	WELL PERMIT NO.	WELL LOCATION <b>Area 15 - 1/2W, 7S, 2W, 1N, 1W, W-010</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25		ME		4.00	100.00
578		1			PUMP SERVICE	1		NOB		1250.00	1250.00
289		1			SARK SAND 12/20	1		SK		30.00	30.00
330		1			SWIFT MULTE-BUSOTT STANDARD	140		SKS		14.00	1960.00
276		1			FLOCELL	50		URS		1.25	62.50
290		1			D-ADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE CSMT	200		SKS		1.10	220.00
583		1			DEBRAGE	19970	249.63	URS	TM	1.00	249.63

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Ruby Pope*  
 DATE SIGNED **2-9-07** TIME SIGNED **1000**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>3936 13</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				<b>7.55 TAX 5.3%</b>	<b>112 17</b>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TOTAL</b>	<b>4048 30</b>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-9-07 PAGE NO. 1

CUSTOMER BLUENGE PETROLEUM WELL NO. 2-29 LEASE RIVA - RIDGE JOB TYPE TOOLS - CEMENT PORT COLLAR TICKET NO. 11765 - 11766  
~~SONADOR~~

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 7/8 x 5 1/2
								RBP @ 3917' 126 JTS IN - 23 JTS OUT
								PORT COLLAR @ 1840
	0900							START RBP - OPENING TOOL IN WELL
	1100							SET RBP @ 3917'
	1105	3	95	/		750		CIRCULATE WELL CLEAN
	1135		12	/	/	1000	1000	PRE TEST RBP - HELD SPOT 1 SK SAND
	1150							PULL TUBING TO PORT COLLAR
	1325				/		1000	PRE TEST - HELD
	1330	3	2	/		400		OPEN PORT COLLAR - INJ RATE
	1335	4 1/2	78	/		400		MIX CEMENT 140 SK SAND 1/4" FLOCCULE
	1400	4	10	/		600		DISPARE CEMENT
	1410			/		1000		CLOSE PORT COLLAR - PRE TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PCT
	1430	3	25		/		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								RUN TUBING
	1530		50		/			CIRCULATED SAND OFF RBP - LEAVE RBP SET
								PULL 1 JT - LET SET
								PULL RBP 2-12-07
	1600							JOB COMPLETE

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 MAR 26 2007

KCC WICHITA

THANK YOU  
 WAWOE, DUSTY, JEFF