

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31881

Name: McGinness Oil Company of Kansas, Inc.

Address: 150 N. Main - Suite 1026

City/State/Zip: Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Douglas H. McGinness

Phone: (316) 267-6065

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

09-05-03 09-06-03 9/25/2004

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-01529-00-01

County: Kingman County, Kansas

C SE NW Sec. 8 Twp. 28 S. R. 8 East West

3300 feet from (S) N (circle one) Line of Section

3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Maloney OWWO Well #: I

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1545' Kelly Bushing: 1553'

Total Depth: 3866' Plug Back Total Depth: _____

Amount of Surface Pipe existing ~~See back of form~~ at 1172 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO RGR 6/29/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas H. McGinness

Title: CEO Date: 11/9/2004

Subscribed and sworn to before me this 9th day of November

2004

Notary Public: Donna L. May Murray

Date Commission Expires: February 7, 2008

DONNA L. MAY MURRAY
Notary Public, State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 10 2004
KCC WICHITA

Operator Name: **JAMIGIRO McGinness Oil Company of KS, Inc** Lease Name: **Maloney "OWWO"** Well #: **1**
 Sec. **8** Twp. **28** S. R. **8** East West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CBL, Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing Surface		8-5/8"		1172'			
Production	7-7/8"	4-1/2"	10.5#	3821'	65/35 ASC	350 150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3657.5-3662.5	500 GMA, 15% HCL	
2	3141-3146		
2	3131.5-3136.5	750 gallons 1 1/2% ascetic acid	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 090969

Invoice Date: 09/16/03

Sold McGinness Oil Co.
 To: 150 N. Main, #1026
 Wichita, KS
 67202

Cust I.D.....: McGin
 P.O. Number...: Maloney #1
 P.O. Date.....: 09/16/03

Due Date.: 10/16/03
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TY
ASC	150.00	SKS	9.0000	1350.00	T
ALW	350.00	SKS	6.7000	2345.00	T
KolSeal	750.00	LBS	0.5000	375.00	T
ASF	500.00	GAL	1.0000	500.00	T
FloSeal	88.00	LBS	1.4000	123.20	T
Handling	566.00	SKS	1.1500	650.90	E
Mileage (32)	32.00	MILE	28.3000	905.60	E
566 sks @\$.05 per sk per mi					
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	32.00	MILE	3.5000	112.00	E
Rubber plug	1.00	EACH	48.0000	48.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Basket	2.00	EACH	116.0000	232.00	T
Centralizers	8.00	EACH	45.0000	360.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 846.62
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8466.70
 Tax.....: 385.43
 Payments: 0.00
 Total....: 8852.13

RECEIVED
 NOV 10 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC. 12944

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.C

DATE <u>9-6-03</u>	SEC <u>8</u>	TWP <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>11:30 AM.</u>	ON LOCATION <u>1:00 P.M.</u>	JOB START <u>3:35 P.M.</u>	JOB FINISH <u>4:35 P.M.</u>
LEASE <u>Maloney</u>		WELL # <u>#1</u>	LOCATION <u>54+ Zenda RD.</u>		COUNTY <u>Kingsman</u>	STATE <u>Ks</u>	
<input checked="" type="checkbox"/> OLD OR <input type="checkbox"/> NEW (Circle one)		HOLE SIZE <u>4 1/2</u> W/in TO					

CONTRACTOR Duke #2
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 T.D. 3840
 CASING SIZE 4 1/2 DEPTH 3833
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3840
 TOOL _____ DEPTH _____
 PRES. MAX 1000 PSI MINIMUM 150 psi
 MEAS. LINE _____ SHOE JOINT 44.40
 CEMENT LEFT IN CSG. 44.40 FT

OWNER Mc Guinness Oil Co.
 CEMENT
 AMOUNT ORDERED 350 x 65:35:6 + 1/4
Flo-seal 150 x ASC + 5 # Kol-seal
500 gals ASF

DISPLACEMENT Fresh Water
 EQUIPMENT

COMMON	<u>150 ASC @ 9.00</u>	<u>1350.00</u>
POZMIX	_____ @ _____	_____
GEL	_____ @ _____	_____
CHLORIDE	_____ @ _____	_____
ALW	<u>350 @ 6.70</u>	<u>2345.00</u>
Kol Seal	<u>750 # @ .50</u>	<u>375.00</u>
ASF - 500 gal.	<u>@ 1.00</u>	<u>500.00</u>
Flo Seal - 88 #	<u>@ 1.40</u>	<u>123.20</u>
HANDLING	<u>56.60 @ 1.15</u>	<u>650.90</u>
MILEAGE	<u>32 x 566 x .05</u>	<u>905.60</u>

PUMP TRUCK CEMENTER David W.
 # 302 HELPER Wayne W.
 BULK TRUCK
 # 359 DRIVER Eric B.
 BULK TRUCK
 # _____ DRIVER Don T.

RECEIVED
 NOV 10 2004
 TOTAL 6249.70

REMARKS:

KCC WICHITA SERVICE

Pipe on Bottom Break C.M. Pump
12 BBLs ASE Plug Rat & Mouse w/
25 x 65:35:6 + 1/4 # Flo-seal Comp 325
5 x 65:35:6 + 1/4 # Flo-seal pump 150
5 x ASC + 5 # Kol-seal shut down
Wash pump & lines, Displace w/ Fresh
Water, stop Rate Pump Plug Flo did hold
Wash up Rig Down.

DEPTH OF JOB	<u>3833</u>	
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>32 @ 3.50</u>	<u>112.00</u>
PLUG Rubber	<u>@ 48.00</u>	<u>48.00</u>
TOTAL		<u>1290.00</u>

CHARGE TO: Mc Guinness Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>		
1-Guide shoe	@ <u>125.00</u>	<u>125.00</u>
1-APU INSERT	@ <u>210.00</u>	<u>210.00</u>
2-BASKET	@ <u>116.00</u>	<u>232.00</u>
8-Centralizers,	@ <u>45.00</u>	<u>360.00</u>
TOTAL		<u>927.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 6249.70
 DISCOUNT 6249.70 IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME Mc Guinness

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING