

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170th Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: Pioneer Exploration, Ltd. & Barr Energy, LLC
Operator Contact Person: Joan Adelhardt
Phone: (620) 246-5212
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jon Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07-14-04</u>	<u>07-21-04</u>	<u>09-08-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21898-00-00
County: Kingman County, Kansas
NE SW SE Sec. 25 Twp. 30 S. R. 8 East West
1740 feet from (S) N (circle one) Line of Section
1065 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Aldrich Well #: 2
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi
Elevation: Ground: 1577' Kelly Bushing: 1584'

Total Depth: 4415' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 233 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KJR 7/02/07
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 2,000 bbls
Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:
Operator Name: Wildcat Oil & Gas, LLC

Lease Name: Dickson #2 SWD License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Co., KS Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joan Adelhardt
Title: Secretary/Treasurer Date: 11-09-04

Subscribed and sworn to before me this 9 day of November,
2004.

Notary Public: Mark Loughrige
Date Commission Expires: 11-1-08

MARK LOUGHRIGE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Wildcat Oil & Gas, LLC Lease Name: Aldrich Well #: 2
 Sec. 25 Twp. 30 S. R. 8 East West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3286</td> <td>-1702</td> </tr> <tr> <td>Swope</td> <td>3928</td> <td>-2344</td> </tr> <tr> <td>Hertha</td> <td>3962</td> <td>-2378</td> </tr> <tr> <td>BKC</td> <td>4032</td> <td>-2448</td> </tr> <tr> <td>Miss</td> <td>4278</td> <td>-2694</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3286	-1702	Swope	3928	-2344	Hertha	3962	-2378	BKC	4032	-2448	Miss	4278	-2694
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Dual Induction, Dual Compensated Porosity & Sonic Cement Bond Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	233'	60/40 Poz	225	2% cc, 2% gel & 1% ac
Production	7-7/8"	4-1/2"	10.5 #	4412'	ASC	125	5 # / sk Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4304' - 4309'	10 % HCL - 500 gallon	
2	4283' - 4290'	10 % HCL - 500 gallon	
2	4324' - 4332'	10 % HCL - 500 gallon	
		Frac - See attached sheet	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4331'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
09-10-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8	25	50	3:1	32.0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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ALLIED CEMENTING CO., INC.

15839

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE 7-14-04	SEC. 25	TWP. 30s	RANGE 8w	CALLED OUT 2:00P.m.	ON LOCATION 5:00P.m.	JOB START 7:00P.m.	JOB FINISH 7:45P.m.
LEASE Aldrich	WELL# 9	LOCATION mag Plant 4E-1n-1/2E-1/4n			COUNTY Kingman	STATE KS.	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			w/Intro				

CONTRACTOR Duke #2	OWNER Wildcat Oil + Gas																																																												
TYPE OF JOB Surface Csg.																																																													
HOLE SIZE 12 1/4	T.D. 245'																																																												
CASING SIZE 8 5/8	DEPTH 243'																																																												
TUBING SIZE	DEPTH																																																												
DRILL PIPE	DEPTH																																																												
TOOL	DEPTH																																																												
PRES. MAX 200	MINIMUM 100																																																												
MEAS. LINE	SHOE JOINT																																																												
CEMENT LEFT IN CSG. 15' By Request																																																													
PERFS.																																																													
DISPLACEMENT Bbls Fresh H ₂ O - 14 1/2																																																													
EQUIPMENT																																																													
PUMP TRUCK # 352	CEMENTER Larry Dreiling																																																												
	HELPER Tracy C.																																																												
BULK TRUCK # 364	DRIVER Darin F.																																																												
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REMARKS:
Pipe on Bottom - Break Circ.
Pump 225sx60:40: 2%CC + 2%Gel + 1% Am. Chloride. Release Plug
Displace 14 1/2 Bbls Fresh H₂O. Shutt In.
Cement Did Circ.

SERVICE	
DEPTH OF JOB	243'
PUMP TRUCK CHARGE	520.00
EXTRA FOOTAGE	@
MILEAGE	38 @ 4.00 152.00
PERF	@
	@
	@
TOTAL 672.00	

CHARGE TO: Wildcat Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
8 5/8 Wood Plug	@ 45.00 45.00
	@
	@
	@
	@
TOTAL 45.00	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~672.00~~
DISCOUNT ~~672.00~~ IF PAID IN 30 DAYS

SIGNATURE x *John J. Armbruster*

x *JOHN J. ARMBRUSTER*
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

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ALLIED CEMENTING CO., INC. 17310

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Med Lodge*

DATE <i>7-22-04</i>	SEC. <i>25</i>	TWR <i>30s</i>	RANGE <i>8 W</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>7:30 AM</i>	JOB START <i>11:50</i>	JOB FINISH <i>12:51</i>
LEASE <i>ADR-11</i>	WELL # <i>#9</i>	LOCATION <i>Mag Plant 4 east, north, 1/2</i>			COUNTY <i>Kingman</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)			<i>east, 1/4 north, 1/2 into</i>				

CONTRACTOR *Duke #2*
 TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *4415*
 CASING SIZE *4 1/2* DEPTH *4412*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *27.92*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *28 Kcl*

OWNER *Wildcat Oil + Gas*
 CEMENT
 AMOUNT ORDERED *500 gal mud clean*
50sx 60/40 48, 125sx ASC +
#5 Haldread Cla Pro 9 gal.
 COMMON *30* @ *7.65* *229.50*
 POZMIX *20* @ *4.00* *80.00*
 GEL *2* @ *11.00* *22.00*
 CHLORIDE @
 ASC *125* @ *9.50* *1187.50*
9 gal claymo @ *22.90* *206.10*
mud clean 500 gal @ *.75* *375.00*
Kol Seal 625 # @ *.50* *312.50*
 @
 @
 @
 @
 @
 HANDLING *212* @ *1.25* *265.00*
 MILEAGE *212 x .38 x .05* *402.80*
 TOTAL *3080.40*

EQUIPMENT
 PUMP TRUCK CEMENTER *Mark B + Larry D*
 # *372* HELPER *Darin F*
 BULK TRUCK
 # *359-251* DRIVER *Dennis C*
 BULK TRUCK
 # DRIVER

REMARKS:
pipe on bottom, break circ, pump 20 bbls
28 Kcl water, 5 bbl fresh water,
500 gal mud clean, 5 bbl fresh, pump
250 lb in rot + more, 5x scavenge
pump 125sx ASC shut down work pump
+ liner, start displacement pump
plug at 71 bbls and 700 gal
release plug pressure plug float held

SERVICE
 DEPTH OF JOB *4412*
 PUMP TRUCK CHARGE *1195.00*
 EXTRA FOOTAGE @
 MILEAGE *38* @ *4.00* *152.00*
 @
 @

CHARGE TO: *Wildcat Oil + Gas*
 STREET
 CITY STATE ZIP

TOTAL *1347.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 MANIFOLD *4 1/2 Rubbleply* @ *48.00* *48.00*
 @
 1 - *Coupled shoe* @ *125.00* *125.00*
 1 - *AFU Invert* @ *210.00* *210.00*
 4 - *Centralizers* @ *45.00* *180.00*
 TOTAL *563.00*

TAX
 TOTAL CHARGE ~~1347.00~~
 DISCOUNT ~~1347.00~~ IF PAID IN 30 DAYS

SIGNATURE *Jon F. Messenger*
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
thank you!
you

ANY APPLICABLE TAX PRINTED NAME WILL BE CHARGED UPON INVOICING

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Wildcat Oil & Gas, LLC
 Aldrich # 2
 Kingman County, Ks. Sec. 25-30S-8W
 ProFrac 25 Frac Procedure
 Mississippi Formation

Pump Schedule

Rate (bpm):		20		Est. Pressure (psi):		800			
Stage	Volume (gals)	Prop Conc (ppg)	Fluid Type	Proppant Type & Mesh	Lbs Per Stage	Slurry BBLs	Cum. BBLs	Stage Time	Lbs per Minute
1	5,000		ProFrac 25	Pad		119.0	119.0	5.95	
2	4,000	1.00	ProFrac 25	100 Mesh	4,000	99.6	218.6	4.98	803
3	1,000		ProFrac 25	Pad		23.8	242.4	1.19	
4	4,000	1.00	ProFrac 25	20/40 Brady	4,000	99.6	342.0	4.98	803
5	3,000	2.00	ProFrac 25	20/40 Brady	6,000	77.9	420.0	3.90	1540
6	3,000	2.50	ProFrac 25	20/40 Brady	7,500	79.6	499.5	3.98	1885
7	3,000	2.50	ProFrac 25	12/20 Brady	7,500	79.6	579.1	3.98	1885
8	2,000	3.00	ProFrac 25	12/20 Resin Coated	6,000	54.1	633.2	2.71	2217
9									
10									
Flush	3,000		HydraVis 25			71.4	71.4	3.57	
28,000 Gals. Pumped					35,000	Lbs. Total Proppant Pumped			
3,000 Gals. Tank Bottoms					704.7	Bbls. Total Slurry Pumped			
31,000 Gals. Total Required					35.23	Minutes Total Time Elapsed			

Percent Pad 40.00%

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