

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
Name: V.J.I. Natural Resources Inc.  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 625-8360  
Contractor: Name: Petromark  
License: 33323  
Wellsite Geologist: Robert Stolzle  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-07-04 7-15-04 8-04-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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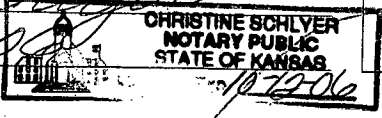
API No. 15 - 145-21494-00-00  
County: Pawnee  
110' N - S / 2 - SW - SE Sec. 34 Twp. 22 S. R. 17  East  West  
410 feet from 9 / N (circle one) Line of Section  
1980 feet from 6 / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE 6E NW SW  
Lease Name: Frick Well #: 2-34  
Field Name: Garfield  
Producing Formation: Cherokee  
Elevation: Ground: 2054 Kelly Bushing: 2060  
Total Depth: 4238 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 814 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT#1 KGR 6/29/07  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 1040 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Pintail Petroleum  
Lease Name: Dipman License No.: 5088  
Quarter SW Sec. 34 Twp. 21 S. R. 16  East  West  
County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
Title: agent Date: 10-27-04  
Subscribed and sworn to before me this 27 day of October  
2004  
Notary Public: Christine Schlyer  
Date Commission Expires: 10-12-06



KCC Office Use ONLY  
no Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Frick  
 Sec. 34 Twp. 22 S. R. 17  East  West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lansing Gp.	3696	-1636
Base Ks. City Gp.	3975	-1915
Pawnee Fm.	4070	-2010
Ft. Scott Ls.	4088	-2028
Cherokee Sh.	4102	-2042
Cherokee Ss.	4110	-2050
Conglomerate Chert	4178	-2068
Miss Osage Cht.	4189	-2129
RTD	4238	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	814	Common A-Con Blend	335	Cellflake 86# Cal. Chl. 948# Calseal 70#
Production	7 7/8"	4 1/2"	10.5lb	4238	Common	150sx	Salt 700# CFR-1 71# Floccle 38

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4110-4116	none	

TUBING RECORD Size 2 3/8" Set At 4100 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas N/A Mcf \_\_\_\_\_ Water 0- Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

# Invoice

DATE	INVOICE #
7/15/04	6889

BILL TO
V.J.I. Natural Resources 30-38 48th St. Astoria, NY 11103

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	2-34	Frick	Pawnee	Petromark	Oil	Development	Nick	Longstring
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				60	2.50	150.00	
578D	Pump Charge				1	1,200.00	1,200.00	
325	Cement				150	7.25	1,087.50T	
284	Calseal				7	25.00	175.00T	
283	Salt				700	0.15	105.00T	
285	CFR-1				71	2.75	195.25T	
276	Flocele				38	0.90	34.20T	
581D	Service Charge Cement				150	1.00	150.00	
583D	Drayage				468	0.85	397.80	
281	Mud Flush				500	0.60	300.00T	
221	Liquid KCL				2	19.00	38.00T	
407-4	4 1/2" Insert Float Shoe with Auto Fill				1	200.00	200.00T	
417-4	DV Latch Down Plug & Baffle				1	200.00	200.00T	
402-4	4 1/2" Centralizers				5	34.00	170.00T	
	Subtotal						4,402.75	
	Sales Tax					5.30%	132.76	
<b>Thank you for your business.</b>						<b>Total</b>	<b>\$4,535.51</b>	

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CHARGE TO: VJI  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 182 6889

PAGE 1 OF 2

WELL/PROJECT NO. 2-34 LEASE Frick COUNTY/PARISH Pawnee STATE Ks CITY Ness City, Ks DATE 7-15-04 OWNER Some  
 TICKET TYPE  SERVICE  SALES CONTRACTOR Petromark RIG NAME/NO. 1 SHIPPED VIA ELT DELIVERED TO Location ORDER NO.  
 WELL TYPE oil WELL CATEGORY New JOB PURPOSE cement hanging WELL PERMIT NO. WELL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE	60	mi			2	50	150	00
578		1			pump charge	1	ea			1200	00	1200	00
325		2			Standard cement	150	sk			7	25	1087	50
284		2			calseal	7	sk			25	00	175	00
283		2			salt	700	lbs			0	15	105	00
285		2			CFR-1	71	lbs			2	75	195	25
276		2			Flare	38	lbs			90		74	00
581		2			Service charge cement	150	sk			1	00	150	00
583		2			Drayage	460	mi			85		397	00
281		1			Mud Flash	500	gal			60		300	00
221		1			Liquid KCL	2	gal			19	00	38	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS  
 [Signature]  
 SIGNED: 7-15-04 TIME SIGNED: 3:30  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3832 75
WE UNDERSTOOD AND MET YOUR NEEDS?					Continuation Page 570 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					Total 4902 75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX 132 76
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					TOTAL 4902 75
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					11025 51



**JOB LOG**

**SWIFT Services, Inc.**

DATE 7-15-04

CUSTOMER V.J.I WELL NO. 2-34 LEASE Frick JOB TYPE cement longstring TICKET NO. 6889

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							on loc setup Trks
								rig laying down D.P.
								Total csg S.J.
	1730							start F.E. cent @ 2,34,8,12
	19:40							on bottom circulating
	20:30							Plug Rat & mouse hole
	20:40	5	32					start Mudflush & KCL flush
	20:45		0					start cement
	20:50	5	36					end cement
	20:55		-					wash pump & line
	20:56		-					release plug
	20:59		0					start displacement
	21:10	6.8	65			1650		Land plug
						0		release pres.
	21:10					0		float hold
	21:15							Washed up
	21:20							Rackled up
	21:30							Tab completed
								Shank up
								Ted's Licks

Thank you

Nick, Dave, Shane & Ted

SURFACE



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>			9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601				407055	7/22/04	8506	7/7/04
<b>Service Description</b>							
Cement							
				<b>Lease</b>		<b>Well</b>	
				Frick		2-34	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>		<b>Purchase Order</b>		<b>Terms</b>
	G. Roach	B. Drake	New Well				Net 30
<b>ID.</b>	<b>Description</b>	<b>UOM</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>Price</b>		
D200	COMMON	SK	125	\$10.39	\$1,298.75 (T)		
D201	A-CON BLEND (COMMON)	SK	210	\$13.08	\$2,746.80 (T)		
C310	CALCIUM CHLORIDE	LBS	948	\$0.75	\$711.00 (T)		
C194	CELLFLAKE	LB	86	\$2.00	\$172.00 (T)		
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)		
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)		
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50		
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.30	\$1,027.00		
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00		
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00		

**Sub Total:** \$8,363.55

**Discount:** \$2,000.00

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# TREATMENT REPORT



Customer ID		Date	
Customer <i>UT Natural Resources</i>		<i>7-7-04</i>	
Lease <i>Frick</i>		Lease No.	Well # <i>2-34</i>

Field Order # <i>4506</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>3148.8</i>	County <i>Nowner</i>	State <i>Ks.</i>
Type Job <i>8 5/8 S.P. New Well</i>			Formation	Legal Description <i>34-225-174</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>			<i>Lead Port</i>	<i>2105K. A-Lox Blend</i>				5 Min.
Depth <i>314.68</i>	Depth	From	<i>1200# / gal</i>	<i>3% C.C., 2% Gel Set, 2% M. Gelite</i>	Max			10 Min.
Volume <i>50.8</i>	Volume	From	<i>2956 ft<sup>3</sup></i>	<i>1/4" Cell Pak</i>	Min			15 Min.
Max Press <i>500</i>	Max Press	From	<i>Lead Port</i>	<i>125% 60/40 P02</i>	Avg			Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	<i>1500# / gal</i>	<i>2% Gel 3% C.C.</i>	HHP Used			Total Load
Plug Depth <i>775.81</i>	Packer Depth	From	<i>736 ft<sup>3</sup></i>	<i>1/4" Cell Pak</i>	Gas Volume			

Customer Representative <i>Galen Roach</i>	Station Manager <i>Dave Austry</i>	Treater <i>Bobby Drake</i>
-----------------------------------------------	---------------------------------------	-------------------------------

Service Units	<i>119</i>	<i>80</i>	<i>57</i>	<i>46</i>	<i>75</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00</i>					<i>On Location / safety meeting</i>
<i>10:30</i>					<i>Run Csg. 121 ft - 8 5/8 28" F.T.I.F.V. Bottom 1st</i>
<i>11:45</i>					<i>Csg. on bottom</i>
<i>11:55</i>					<i>hook up to Csg. / Break line w/ Rig</i>
<i>12:19</i>	<i>150</i>		<i>10</i>	<i>5.2</i>	<i>H2O Ahead</i>
<i>12:21</i>	<i>200</i>		<i>96</i>	<i>6.0</i>	<i>Mix Lead @ 120# / gal</i>
<i>12:37</i>	<i>100</i>		<i>31</i>	<i>4.2</i>	<i>MIN Tail @ 150# / gal</i>
<i>12:45</i>					<i>Shut Down / Release Plug</i>
<i>12:47</i>	<i>50</i>			<i>5.2</i>	<i>start Disp.</i>
<i>12:55</i>	<i>300</i>		<i>32</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>12:58</i>	<i>500</i>		<i>48.5</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>circulated cement to pit</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>