Date ...9/13/85.... Signature of Operator or Agent

TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

(see rules on reverse side)			
Starting Date:	10-1-85 month day	year	API Number 15- 099-22, 37/-00-X East
OPERATOR: License # 4414 Name Highwood Gas Company			.CNW. SW Sec 2.1 . Twp .32 . S, Rge 19 West
Address 621 17th Street, Suite 1640 City/State/Zip Denver, Colorado 80293			1980 Ft North from Southeast Corner of Section4620 Ft West from Southeast Corner of Section
Contact Person Stephen M. Streeter Phone (303) 296-0433 CONTRACTOR: License # (#5782)			(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line
Name VW AVBB Drilling Company City/State P. O. Box 7, Cherryvale, Kansas 67			Lease NameCunningham Well#1
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 🖔 no
Oil 🖂 Swd	☐ Infield	Mud Rotary	
√ Gas Inj	Pool Ext.	📉 Air Rotary	Depth to Bottom of fresh water7.0 feet
☐ OWWO ☐ Expl	□ Wildcat	☐ Cable	Lowest usable water formation
If OWWO: old weil info as follows:			Depth to Bottom of usable water
Operator			Surface pipe by Alternate: 1 🖂 2 🖔
Well Name			Surface pipe to be set20
Comp Date Old Total Depth			Conductor pipe if any required N/A feet
Projected Total Depth			Ground surface elevation865 feet MSL
Projected Formation at TD Arbuckle			This Authorization Expires
Expected Producing Formations			Approved By 9.16-35 Control to the point of
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			

Vice President.....

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Q-16-56C,

RECEIVED STATE CORPORATION COMMISSION

SEP 1 6 1985

Important procedures to follow:

A Regular Section of Land 1 Mile = 5,280 Ft.

CONSERVATION DIVISION District office before setting surface casing. Wichita, Ranses surface casing by circulating cement to the top.

- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

