

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 09/29/88
month day year

OPERATOR: License # 4469
Name KELT ENERGY
Address 900 COLLEGE DRIVE
City/State/Zip INDEPENDENCE 67301
Contact Person FADI NAMMOUR
Phone (316) 331-0207

CONTRACTOR: License # 9350
Name THOMPSON DRILLING CO., INC.
City/State 125 S. 26TH ST., PO BOX 67301

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/03/88 Signature of Operator or Agent Title AS AGENT.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20' feet per Alt. 2

This Authorization Expires 3-27-89 Approved By LKM 10-4-88 Orig. Rev'd: 9-27-88

* CORRECTED CARD

API Number 15— 125-29, 095-00-00

APP. SW. NW. SE. Sec. 12 Twp. 34 S. Rg. 13. East
* 1440 Ft. from South Line of Section
* 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330.. feet

County MONTGOMERY

Lease Name DALBY Well # KHHD-1

Ground surface elevation 780 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water. 165

Depth to bottom of usable water. 175

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 20

Conductor pipe required *****

Projected Total Depth 1550 feet

Formation MISSISSIPPI

EFFECTIVE DATE: 10-9-88

* WAS: 1640' FSL, 2410' FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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RECEIVED

660 CORPORATION COMMISSIONS Notify K.C.C. within 10 days when injection commences or terminates.

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OCT 3 1989. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION

Wichita, Kansas

10 3-88

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202-1212

(316) 263-3238