

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 10/04/88  
month day year

API Number 15-125-29,096-00-00 ✓  
East

OPERATOR: License #..... 4469

App N2 NW SE Sec. 12 Twp. 34 S, Rg. 13 West

Name..... KELT ENERGY

2310 Ft. from South Line of Section

Address..... 900 COLLEGE DRIVE

1940 Ft. from East Line of Section

City/State/Zip..... INDEPENDENCE 67301

(Note: Locate well on Section Plat on reverse side)

Contact Person..... FADI NAMMOUR

Nearest lease or unit boundary line..... 330 feet

Phone..... (316) 331-0207

County..... MONTGOMERY

CONTRACTOR: License #..... 9350

Lease Name..... DALBY Well #..... KHHD-2

Name..... THOMPSON DRILLING CO., INC.

Ground surface elevation..... 780 feet MSL

City/State..... 125 S. 26TH ST., PO BOX 67301

Domestic well within 330 feet: yes XX no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes XX no

XX Oil Storage Infield XX Mud Rotary

Depth to bottom of fresh water..... 165

XX Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water..... 175

OWWO Expll XX Wildcat Cable

Surface pipe by Alternate: 1 2 XX

If OWWO: old well info as follows:

Surface pipe planned to be set..... 20

Operator.....

Conductor pipe required..... \*\*\*\*\*

Well Name.....

Projected Total Depth..... 1550 feet

Comp Date..... Old Total Depth.....

Formation..... MISSISSIPPI

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date... 10/03/88.. Signature of Operator or Agent..... Title.. AS. AGENT.

For KCC Use:

Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 20' feet per Alt. X(2)

This Authorization Expires... 4-3-89 Approved By... LKM... 10-3-88

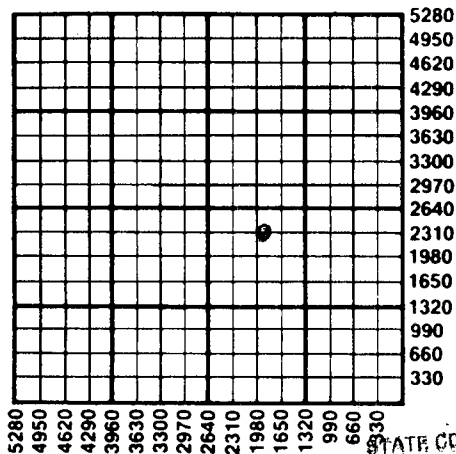
EFFECTIVE DATE: 10-8-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

OCT 3 1988

CONSERVATION DIVISION  
Wichita, Kansas

103-88

in alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238