

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 3 85
month day year

API Number 15- 065-22,193-00-00

OPERATOR: License # 8942
Name Van & F Oil Company
Address P. O. Box 261
City/State/Zip McPherson, Kansas 67460
Contact Person Doug Van Loenen
Phone 316-264-0387

230' N. of C of N/2 of SE 1/4 Sec 22 Twp 9 S, Rge 21
(location) East West

2210 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394
Name Mohawk Drilling, Inc.
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 430' North feet.
County Graham

Lease Name Sutor B ^{KCC} _{ZAP} Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 150 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 900 feet

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3815' feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle - Kansas City

Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation Unknown feet MSL
This Authorization Expires 11-30-85
Approved By 5-30-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5-22-85 Signature of Operator or Agent *[Signature]* Title

RCN for KDHR
President, Mohawk Drilling, Inc.
Form C-1 4/84

Production string, if set, will be immediately cemented thru the Dakota formation. *DUL*

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

MAY 30 1985

Important procedures to follow

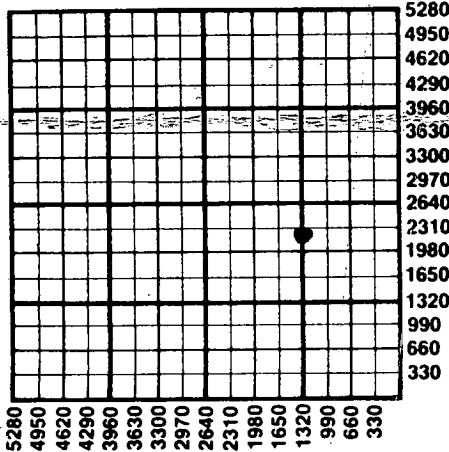
RECEIVED
 STATE CORPORATION COMMISSION
 MAY 28 1985
 CONSERVATION DIVISION
 Wichita, Kansas

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 Wichita, Kansas

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238