

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED
CARD MUST BE SIGNED
3-26-85
**AMMENDED

Starting Date: 4/1/85
month day year


API Number 15- 065-22,161 -00 -00

OPERATOR: License # 5692
Name AMERICAN PETROFINA COMPANY OF TEXAS
Address 1601 N.W. Expressway Ste. 900
City/State/Zip Oklahoma City, OK 73118
Contact Person Dave Roddy
Phone (405) 840-0671

NW NE SW Sec 17 Twp 9 S, Rge 21. East
(location) West

* 2310 Ft North from Southeast Corner of Section
* 3555 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown
Name
City/State

Nearest lease or unit boundary line 915  feet.
County Graham
Lease Name COOLEY "A" Well# 12

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3780 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required feet
Ground surface elevation 2265 feet MSL.
This Authorization Expires 9-14-85
Approved By 3-14-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. kw 95. 3630 FEL

Date 3/21/85 Signature of Operator or Agent David A. Roddy Title Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

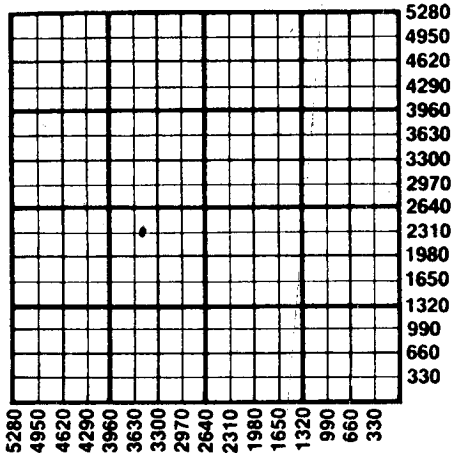
RECEIVED
 STATE CORPORATION COMMISSION

3/26/85
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Important procedures to follow :

CONSERVATION DIVISION
 Wichita, Kansas

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238