

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12/1/85
month day year

API Number 15- 065-22,263-00-00 ¹⁰/_{11/13/90}

OPERATOR: License # 5692

~~NW~~ ~~SE~~ NW Sec .17. Twp .9. S, Rge .21. East West

Name FINA OIL & CHEMICAL COMPANY

Address 1601 N.W. Expressway Ste 400

City/State/Zip Oklahoma City, OK 73118

Contact Person Dave Roddy

Phone (405) 840-0671

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown

Name

City/State

Nearest lease or unit boundary line 1650 feet.
County Graham

Lease Name COOLEY B Well# 18

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3790 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 900 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required feet

Ground surface elevation 2275 feet MSL

This Authorization Expires 4-30-86

Approved By 10-30-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

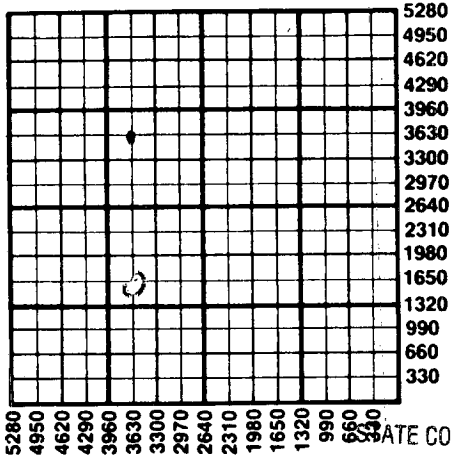
Date 10/29/85 Signature of Operator or Agent

David A. Roddy Title Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

10/30/85
 OCT 30 1985

CONSERVATION DIVISION
 Wichita, Kansas

STATE CORPORATION COMMISSION State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238