

CARD MUST BE TYPED
CORRECTION **

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION
CARD MUST BE SIGNED
3-14-85

Starting Date: 11/15/84
month day year

OPERATOR: License # 5692
Name AMERICAN PETROFINA COMPANY OF TEXAS
Address 1601 N.W. Expressway, Ste. 900
City/State/Zip Oklahoma City, OK 73118
Contact Person Dave Roddy
Phone (405) 840-0671

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, KS

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3800 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

API Number 15- 065-22,102 - 00-00

* NW SW NE Sec. 17. Twp. 9. S, Rge. 21. East
(location) West

* 3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ** 990 feet.

County Graham
Lease Name COOLEY "B" Well# 15

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 900 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required feet

Ground surface elevation 2250 feet MSL

This Authorization Expires 5-1-85

Approved By 10-31-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. As per SW N 25 E 1650 FSL

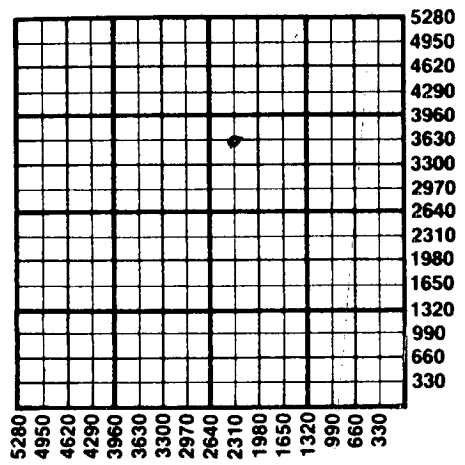
Date 3/12/85 Signature of Operator or Agent David A. Roddy Title Engineer

RECEIVED
STATE CORPORATION COMMISSION

3/14/85
MAR 14 1985

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIV.
A/Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238