NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

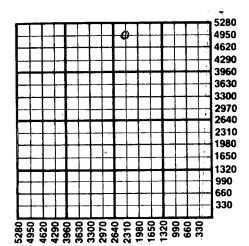
mHC/40HE 4-11-85-

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Starting Date:	month day	85 year	API Number 15- 065-01,012-00-01
OPERATOR: License # 9963 Name Crude Recovery Corporation Address 1650 Georgetown City/State/Zip Wichita, KS 67218 Contact Person Vern Brungardt Phone 316-681-3601 CONTRACTOR: License # 5894			NW NW NE Sec 20 Twp 9 S, Rge 21 West 4950 Ft North from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 Graham
Name Gable Well Service City/State Chase, KS			Lease Name Kortan Well# 1. Domestic well within 330 feet: yes no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 💥 no
)≸ Oil 🗌 Swd	X Infield	Mud Rotary	· m H C
🗌 Gas 🔲 Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water feet
🖔 owwo 🖂 Expl	☐ Wildcat	X Cable	Lowest usable water formation . PAKOTA Put
If OWWO: old weil info as follows:			Depth to Bottom of usable water 950 feet
Operator Cities Service			Surface pipe by Alternate: 1 240 , 2 🔀
Well Name #2 Fury			Surface pipe set 240 feet
Comp Date			Conductor pipe if any required feet
Projected Total Depth3820 feet			Ground surface elevation feet MSL
Projected Formation at TD Arbuckle			This Authorization Expires 16-11-85
Expected Producing Formations Arbuckle			Approved By AcH /KCC 4-11-85
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date 4-11-85 Signature of Operator or Agent Will Bull Manager Form C-1 4/84			

Must be filed with the K.C.C. five (5) days prior to commencing well NOISIAIN NOISIAN NOISIAN WILL AND CARD AND

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Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238