

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: September 11, 1985  
month day year

API Number 15- 065-22,230-00-00

OPERATOR: License # 8942

NE/SW/SW. . . . Sec .23 Twp .9 S, Rge .21  East  
(location)  West

Name V & F Oil Company

Address P.O. Box 1053

City/State/Zip Hays, Kansas 67601

Contact Person Doug Van Loenen

Phone 913-628-2495

990 . . . . . Ft North from Southeast Corner of Section

4290 . . . . . Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394

Nearest lease or unit boundary line 330' East . . . . . feet.

Name Mohawk Drilling, Inc.

County Graham

City/State Great Bend, Kansas 67530

Lease Name Lewis . . . . . Well# 1

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 150 . . . . . feet

Lowest usable water formation Dakota . . . . .

Depth to Bottom of usable water 900 . . . . . feet

Surface pipe by Alternate:  1  2

Surface pipe to be set 180-200 . . . . . feet

Conductor pipe if any required None . . . . . feet

Ground surface elevation Unknown . . . . . feet MSL

This Authorization Expires 2-26-86 . . . . .

Approved By 8-26-85 . . . . .

If OWWO: old well info as follows:

Operator . . . . .

Well Name . . . . .

Comp Date . . . . . Old Total Depth . . . . .

Projected Total Depth 3850 . . . . . feet

Projected Formation at TD Arbuckle . . . . .

Expected Producing Formations Arbuckle-Kansas City

*Handwritten signature and date: 8-26-85*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

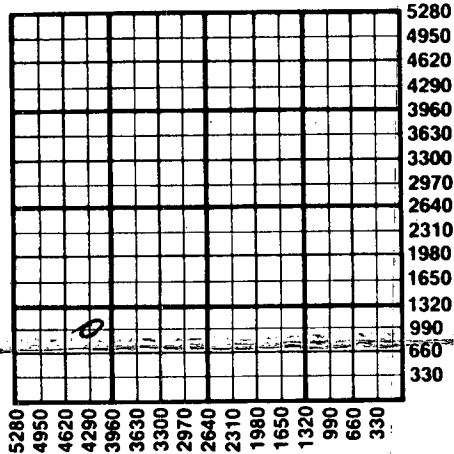
Production string, if set, will cemented thru the Dakota formation.

Date 8/24/85 . . . . . Signature of Operator or Agent Doug Van Loenen Title Partner - V & F Oil Co.

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 26 1985  
 8-26-85  
 CONSERVATION DIVISION  
 Wichita, Kansas

A Regular Section of Land  
 1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238