

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 1-8-2001
Effective Date: _____
District # 4
SGA? Yes No

Expected Spud Date January 11, 2001
month day year

Spot W/2
APPROX. SW NW NW Sec. 30 Twp. 9 S. R. 21 East West

OPERATOR: License# 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Contact Person: Jim Weber
Phone: (303) 62303573

710 feet from S / (N) (circle one) Line of Section
480 feet from E / (W) (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 9431
Name: Vonfeldt Drilling Inc.

County: Graham
Lease Name: Smith Well #: 1
Field Name: Wildcat HARROLD NW

Is this a Prorated / Spaced Field? Yes No
Target information(s): LKC-- Arbuckle

Well Drilled For: Oil Gas CWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 480 ft
Ground Surface Elevation: 2350 est feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 ft 150'
Depth to bottom of usable water: 300 ft 1050' B/DAKOTA

Surface Pipe by Alternate: 1 2
* Length of Surface Pipe Planned to be set: 450 ft (Top Anhydrite)

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Conductor Pipe required: _____
Projected Total Depth: 3500 ft

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
CC DKT #: _____

Producing Formation Target: Arbuckle

Water Source for Drilling Operations:
Well _____ Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT * TOP OF ANHYDRITE APPROX. 1980'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/20/2000 Signature of Operator or Agent: Jim R. Weber Title: President

For KCC Use ONLY
API # 15 - 065-22809-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: JK 1-3-2001
This authorization expires: 7-3-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

DEC 26 2000

12/26/00

30
21W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Coral Production Corporation
 Lease: Smith
 Well Number: 1
 Field: Wildcat

Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: SW - NW - NW

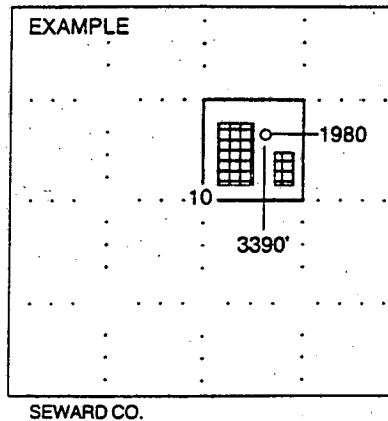
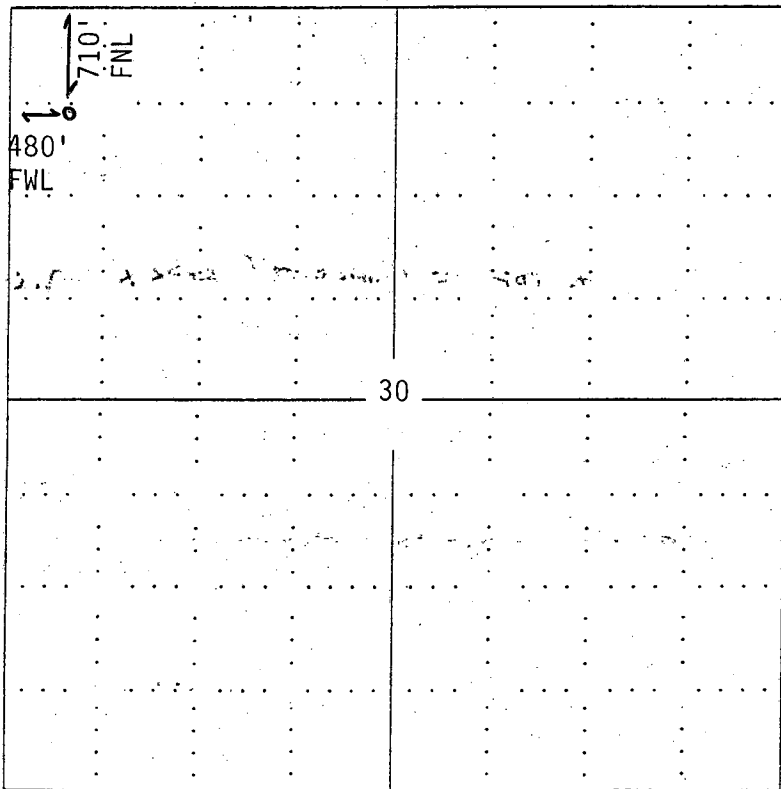
Location of Well: County: Graham
710 feet from S (circle one) Line of Section
480 feet from E (circle one) Line of Section
 Sec. 30 Twp. 9 S. R. 21 East West

Is Section: X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).