•		1			L-1 /
EFFECTIVE DATE: 6-17-9	7 .	State of Kern		FORM MUST	
DISTRICT # 4	············	MILLE OF THIERTICA	to me (Corrected	FURIT HUST E	BE SIG
SGA7Yes.XNo	Hust be approved) ALL BLANKS PUST E	
•		pr the k.c.c. 110	(5) days prior to come	TELEGIANT SET SET OF THE PROPERTY OF THE PROPE	
Expected Spud Date .June	16th	1997	Spot OD W OLD	Floor on an	E
month	day		. war - ware 1884. Zee	E 3.4. Лир . 9.5. s, Rg .2].V	N X F
	uay	year	2310	JOKE COME	
OPERATOR: License #6622			¥ 3055 1111 15	et from South / MAKNIX line of	f Sect
Name: . JASON .OLL. COMPA	NV	· · · · · · · · · · · · · · · · · · ·	73033	et Dom-East / HASXXIIne of	Sect
Address: .P.Q. Box .701	**********		IS SECTIONX_ REGUL	LAR IRREGULAR?	
City/State/7im. Duggoll	Vangag 6766E	0701	(NOIE: Locate well	on the Section Plat on Rever	se Si
City/State/Zip: Russell,	COLO A EDELIDA	ייייינאלא	County: .Graham	llall	
Contact Person: J.L. Scho	enberger	• • • • • • • • • • • • • • • • • • • •	Lease Name: . 知凡艾凡 .	D Well #:3	
Phone: .(9.13)483420.4	• • • • • • • • • • • • • • • • • • • •		Field Name: . Harrol	.d. West	
	_		is this a Prorated/Spa	aced Field? yes . X. no	·
CONTRACTOR: License #: .3154	8	ļ	Target Formation(s):	Lansing KC	
Name:Discovery.Drill	ing., Inc.		Nearest lease or unit	boundary:330!	•••••
			Ground Surface Flevet	ion:2350. EST.	****
Well Drilled For: 4	Hell Class: Type	Equipment:	Water well within one-		
] = , = , = = = = = = = = = = = = = = =	Public unter guesty us	quarter mile: yes It within one mile: yes	• X
.X oft Enli Rec .	X Infield X.	Hud Rotary	Denth to buttom of fee	esh water:1604.150	.X
	Pool Ext		Benth to bottom of the	ish water:	•••••
DWWO Disposal	Wildent	1	Cumface Diverting of Use	ble water: .1000!1050	رد
Seismic; # of Holes .			-surface ripe by Atter	nate: 1X. 27	, . <u>. </u>
				Planned to be set:200!	
Other	**************		Length of Conductor pi	pe required: Mone	
If OMMO: old well information a			Projected Total Depth:	.3900!	
Operator:			formation at Total Dep	th: .Arbuckle	
Well Home:	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	Water Source for Drill	ing Operations:	
Comp. Date:	Old Total Depth	• • • • • • • • • • • •		well X farm pond	atl
				The second secon	•• ••
Directional, Deviated or Horizo	mital mellbore?	. yes .X. no	Will Cores Be Taken?:	yesX. no	/
If yes, true vertical depth:	• • • • • • • • • • • • • • • • • •	••••••	If yes, proposed zone:		
Bottom Hole Location		•••••			••••
		AFFIDAVIT	*SPOT WAS!		
The contract of the same	, , , , , , , , , , , , , , , , , , ,		42XT 15 1 QC	'w of Ne Ne Sw	
The undersigned hereby affirms (et. seq.	that the drilling,	completion and eve	ntual plugging of this w	rell will comply with K.S.A.	55-10
It is agreed that the following					
				10' Fel 15: 3055' Fe	žL.
1. Notify the appropriate	district office pr	ior to soudding of	uell.		
e. v coth of file bithtoked	NOTICE Of intent t	a drill eball be s		rine	
and the second transporter of Su	n race mine as spea	IIIPA NOINU CHAIL A	0 000 lm/ mi//m// mii/		surf
4. If the well is they hold mecessary prior to plug	ea our entrepriett DE	theen the operator	and the district offi	ce on plug length and place	enent
5. The appropriate distric	toffice will be a	atified before ust			
5. The appropriate distric 6. IF AN ALTERHATE II COMPL OF SPUD DATE. IN ALL D	FILON PRODUCTION	DIDE CHALL DE CENCL	t is either plugged or	production ensing is comente	ed in:
					<u>120</u> d/
I hereby certify that the states	ments made herein	are true and to the	best of an Architecture	and half of	
				BING Dellet.	
Date: .Aune. 1.0, 1997 Signat	ure of Operator or	Agent://////	N H ML	Title. Agent.	
	ron kon tea				••••
	FOR KCC USE:	65-22786	$\gamma \gamma $		
	Conductor nine	ednited NONE	2000		
	Hinimum surface	pipe required 200	2 feet per Alt. X(2)		
·	Approved by: CM	3 6-16-983	12/0816 6-184	97U	
a.f			,	216	
	(This authorization	on expires: 12	-16-98		W
	6 months of effe	on void it grillir ortive data l	g not started within		0
	Spud date:	Agent:	1		
				•	'
		REMEMBER TO		i	n
- File D	rill Pit Applicati	on (form CDP-1) wi	th Intent to Drill;		1.0
" FILE U	ompletion form AEO	-i Within 120 dave	of end datas		1
- Notify	v appropriate diet	piet according to	field proration orders s prior to workover or	•	e.
adbii) (progging report (CP-4) After bluggi	no is completed.	re-entry;	N
- UDIBIN	Written approval	hefore dienacina a	n Inlantina asta		318
Hail to: KCC - Conservation	Division, 130 S	Market - Room 2078	, Wichite, Kensos 6720	2.	س .

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of t form. If the intented well is in a prorated or spaced field complete the plat below showi that the well will be properly located in relationship to other wells producing from t common source of supply. Please: show all the wells within 1 mile of the boundaries of t proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of t proposed acreage attribution unit for oil wells.

ADT NO								•			
Harrold West NUMBER OF ACRES ATTRIBUTABLE TO WELL CTR/QTR/QTR OF ACREAGE							LOCATION OF WELL: COUNTY Graham 2310 feet from south/nxxxxx line of sections and feet from east/xxxxx line of sections are from as from the from section section and the from				
		(;	Show fo	ota	ye	to the nearest	t lease	or unit	boundary 1	eu or spaced v ine.)	vella.)
	• • • •	•		•	• • •			•••			
		<u> </u>			30)	•		EXAMPLE		
	• • • •	•	•	.23	0'	*3055"				3390	:
			•			•			•		

Graham Co. In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e 1) 1 section, 1 section with 8 surrounding sections, 4 sections, etc.; 2)

SEWARD CO.

- the distance of the proposed drilling location from the section's south/north and 3)
- the distance to the nearest lease or unit boundary line.