

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

165' North of

Expected Spud Date ... May 11 1989  
month day year

E/2 NE. NW. Sec 26. Twp 9. S, Rg 21W X East West

4785 feet from South line of Section  
2970 feet from East line of Section

OPERATOR: License # 5245  
Name: Okmar Oil Company  
Address: 970 Fourth Financial Center  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Gary Misak  
Phone: (316) 265-3311

(Note: Locate well on Section Plat Below)

County: Graham  
Lease Name: Cox A Well #: 4  
Field Name: Morel

Is this a Prorated Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330

Ground Surface Elevation: N/A feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: N/A

Projected Total Depth: 3900

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: N/A

Will Cores Be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: License #: 5147  
Name: BEREDCO, Inc

Well Drilled For: Well Class: Type Equipment:

X Oil Inj X Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWMO Disposal Wildcat Cable  
Seismic; # of Holes

If OWMO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 21, 1989 Signature of Operator or Agent: Gary Misak Title: District Engineer

Grid with elevation markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED  
4/28/89  
APR 28 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 065- 22,518-00-000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X (2)  
Approved by: LKM 4-28-89  
EFFECTIVE DATE: 5-3-89  
This authorization expires: 10-28-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.