

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-22-92

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA?....Yes. No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateAugust.....21.....1992.....
month day year

Spot _____ East
 SE. SW. NE. Sec .27.. Twp ...09 S, Rg ...19 West

OPERATOR: License #5447.....
Name:OXY USA Inc.....
Address: .110 S. Main, #800.....
City/State/Zip: ..Wichita, KS 67202.....
Contact Person: ..Stephen McDaniel.....
Phone:(316) 265-5624.....

.....2240..... feet from ~~South~~ / North line of Section
1720..... feet from East / ~~West~~ line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: Will Report On ACO-1
Name:

County: ..Rooks.....
Lease Name: ...Bartos."A"..... Well #:6.....
Field Name:Zurich Townsite.....
Is this a Prorated/Spaced Field? yes no

Well Drilled For: Well Class: Type Equipment:
.X. Oil ... Enh Rec .X. Infield .X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Target Formation(s):Arbuckle.....
Nearest lease or unit boundary:400'.....
Ground Surface Elevation:2205..... feet MSL
Water well within one-quarter mile: .X.. yes no

If OWWO: old well information as follows:
Operator:,
Well Name:,
Comp. Date: Old Total Depth

Public water supply well within one mile: X.. yes no
Depth to bottom of fresh water: 500
Depth to bottom of usable water: 90.5
Surface Pipe by Alternate: 1 ..X. 2

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:.....
Bottom Hole Location.....

Length of Surface Pipe Planned to be set:250'.....
Length of Conductor pipe required:
Projected Total Depth:3700'.....
Formation at Total Depth: ..Arbuckle.....
Water Source for Drilling Operations:

..... well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: .August 14, 1992... Signature of Operator or Agent: ...Stephen A. McDaniel..... Title....Operations Engineer.....

FOR KCC USE:
API # 15- 163-23208-00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. (2)
Approved by: C.B. 8-17-92
This authorization expires: 2-17-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
 KANSAS CORPORATION COMMISSION
 8/17/92
 AUG 17 1992
 CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

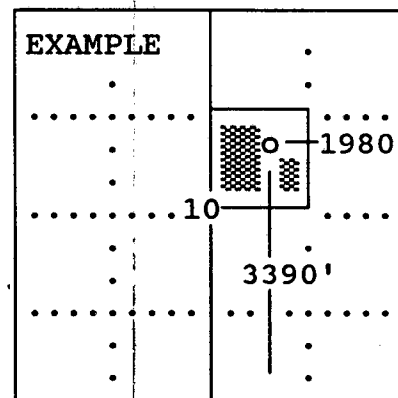
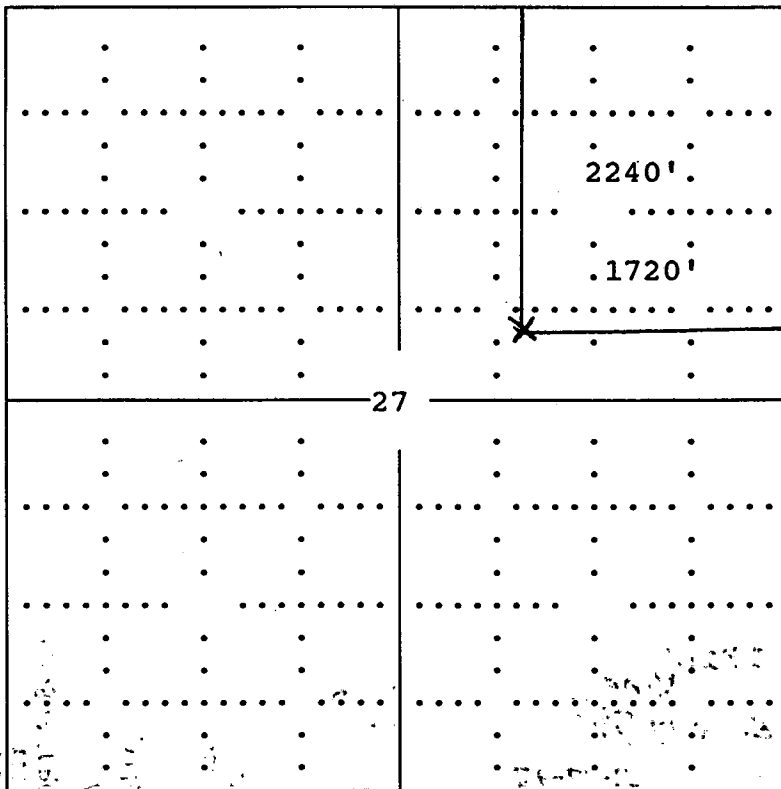
API NO. 15- _____
 OPERATOR OXY USA Inc. _____ LOCATION OF WELL: COUNTY Rooks _____
 LEASE Bartos "A" _____ 2240 feet from ~~south~~ north line of section
 WELL NUMBER #6 _____ 1720 feet from ~~east~~ west line of section
 FIELD Zurich Townsite _____ SECTION 27 TWP 9S RG 19W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR-OF ACREAGE SE - SW - NE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.