

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-24-93

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEAT... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 30 1993 Spot SW SE SE Sec 12 Twp 9 S, Rg 19 West

OPERATOR: License # 5635 Name: The Gene Brown Company Address: Drawer 220 City/State/Zip: Plainville, Ks. 67663 Contact Person: Thomas M. Brown Phone: 913-434-4811

330 feet from South line of Section 990 feet from East line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Rooks Lease Name: Hilgers Well #: 10 Field Name: Barry S.E.

CONTRACTOR: License #: 8241 Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? yes no Target Formation(s): Arbuckle Nearest lease or unit boundary: 330ft. Ground Surface Elevation: Est. 2050 feet MSL Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 550 Depth to bottom of usable water: 900 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 210 Length of Conductor pipe required: none Projected Total Depth: 3580 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well farm pond other DWR Permit #: Will Cores Be Taken?: yes no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 17, 1993 Signature of Operator or Agent: Title: Development Supervisor

FOR KCC USE: API # 15- 163-23221-00-00 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X(2) Approved by: CB 3-19-93 This authorization expires: 9-19-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION MAR 19 1993 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR The Gene Brown Company

LEASE Hilgers

WELL NUMBER 10

FIELD Barry S.E.

LOCATION OF WELL: COUNTY Rooks

330 feet from south/north line of section

990 feet from east/west line of section

SECTION 12 TWP 9S RG 19W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10

QTR/QTR/QTR OF ACREAGE SW SE SE

IS SECTION X REGULAR or IRREGULAR

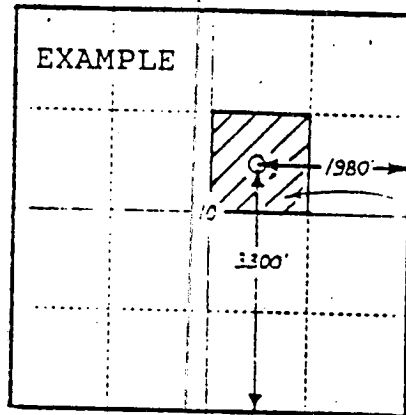
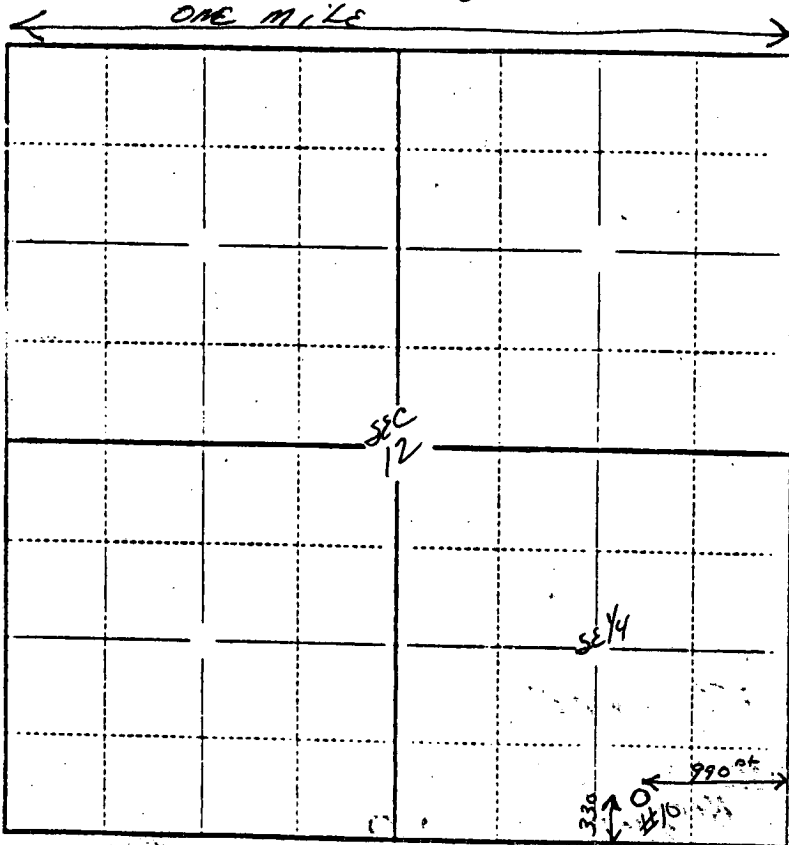
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.