

For KCC Use: 2-12-03
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 1 2003
month day year

Ap 75's of ****Corrected****

Spot East
NW NE SE Sec. 2 Twp. 9 S. R. 19W West
* 2235 feet from (S) / (circle one) Line of Section
990 feet from (E) / (circle one) Line of Section

OPERATOR: License# 32754
Name: ELYSIUM ENERGY, LLC
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Contact Person: Jim Annable
Phone: (303) 389-3610

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Well Name: Barry "A" Well #: 22
Field Name: Barry

CONTRACTOR: License# 31548
Name: Discovery Drilling

RECEIVED
4/30/03
APR 30 2003

KCC WICHITA

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Information(s): LKC & Arbuckle
Nearest Lease or unit boundary: 405
Ground Surface Elevation: 2010 Est feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1020'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200+
Length of Conductor Pipe required: None
Projected Total Depth: 3500'
Producing Formation Target: Arbuckle

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
Well Farm Pond Other _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

****Was 2310 FSL & 990 FEL****
AFFIDAVIT Stake was moved 75' S to 2235FSL&990FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

X WAS: 330' FULL 25' 405' FULL

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; In all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5 Feb. 2003 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 163-23368-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. + ②
Approved by: RJP 7.7.03 RJP 7.81.03
This authorization expires: 8.7.03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

2
p
19w

0310-2424

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

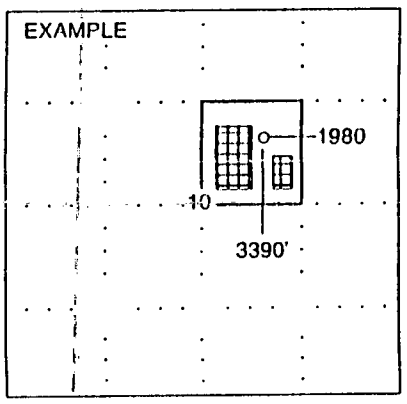
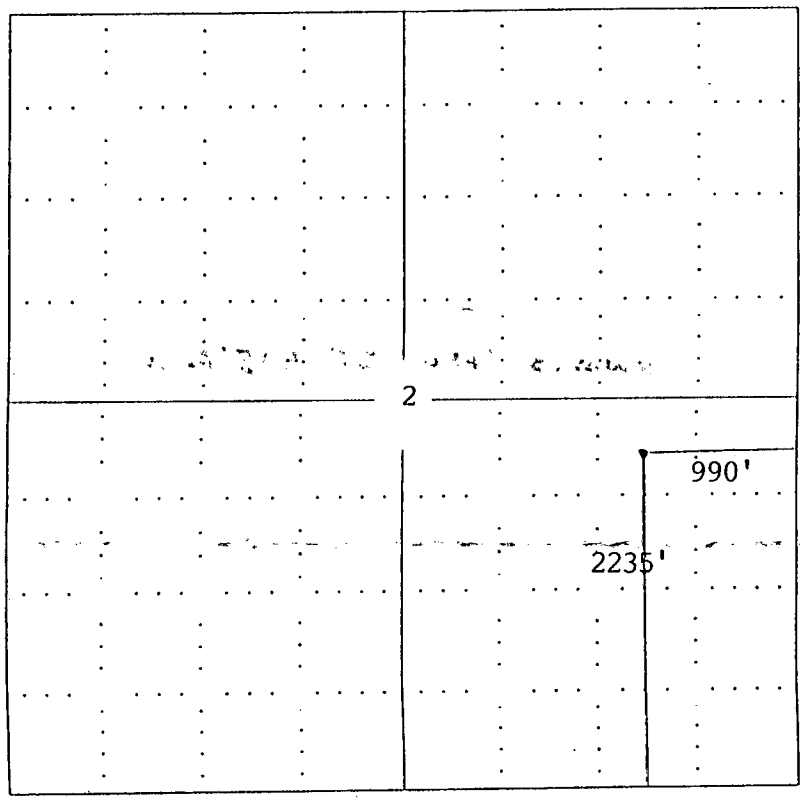
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: ELYSIUM ENERGY, LLC
Lease: Barry "A"
Well Number: 22
Field: Barry
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____

Location of Well: County: Rooks
2235 feet from (S) / (circle one) Line of Section
990 feet from (E) / (circle one) Line of Section
Sec. 2 Twp. 9 S. R. 19W East West
Is Section Regular, or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.
Rooks Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).