

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 4 - 16 - 85 .....  
month day year

OPERATOR: License # ..... 9015 .....  
Name ..... INCO Energy Inc. ....  
Address ..... P. O. Box 379 .....  
City/State/Zip ..... Parsons, Ks. 67357 .....  
Contact Person ..... Ken Johnson .....  
Phone ..... 316-421-0910 .....

CONTRACTOR: License # .....  
Name .....  
City/State .....

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth ..... 250 ..... feet  
Projected Formation at TD ..... Skinner SD .....  
Expected Producing Formations .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4/11/85 Signature of Operator or Agent

API Number 15-

NE NE NW Sec 3 Twp 31 S, Rge 21 ☒ East  
(location) ☐ West

..... 4654 ..... Ft North from Southeast Corner of Section  
..... 2975 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 1640 ..... feet.  
County ..... Labette .....  
Lease Name ..... Devlin ..... Well# ..... 62 .....  
Domestic well within 330 feet : ☐ yes ☒ no  
Municipal well within one mile : ☐ yes ☒ no

Depth to Bottom of fresh water ..... 20 ..... feet  
Lowest usable water formation ..... Surface .....  
Depth to Bottom of usable water ..... 150 ..... feet  
Surface pipe by Alternate : 1 ☐ 2 ☒  
Surface pipe to be set ..... 20 ..... feet  
Conductor pipe if any required ..... - ..... feet  
Ground surface elevation ..... 840 ..... feet MSI.  
This Authorization Expires ..... 10-12-85 .....  
Approved By ..... 4-12-85 ..... R

Title

PROD SUPER

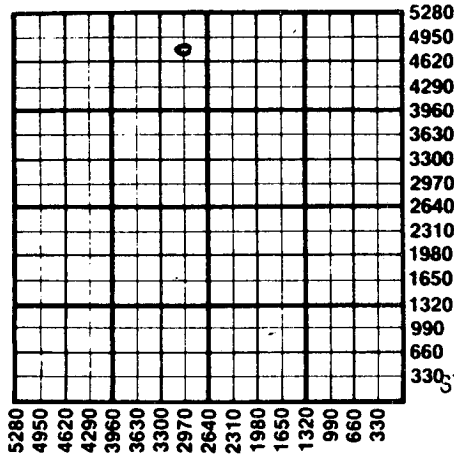
Form C-1 4/84

MHC/KIDHE 4-12-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
9. In an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

APR 12 1985

State Corporation Commission of Kansas  
Conservation Division

200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

CONSERVATION DIVISION  
Wichita, Kansas

4-12-85