

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DAY

Starting Date . . . . . 6 4 1986  
month day year

API Number 15— 099-22,475-0000

OPERATOR: License # 4469  
Name . . . . . KELT ENERGY, INC.  
Address . . . . . 300 E. MAIN  
City/State/Zip . . . . . Cherryvale, Kans. 67335  
Contact Person. . . . . Bob Blyth  
Phone . . . . . (316) 336-2162

SW SE SE Sec. 24 Twp. 32 S, Rg. 17  
165 Ft. from South Line of Section  
1155 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350  
Name . . . . . Ellis Thompson Drlg. Co.  
City/State . . . . . Independence, Kans. 67301

Nearest lease or unit boundary line . . . . . 165 feet  
County . . . . . LABETTE

Lease Name . . . . . MYERS Well # . . . . . KM-1  
Ground surface elevation . . . . . feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_yes  no  
Municipal well within one mile: \_\_\_yes  no  
Surface pipe by Alternate: 1 \_\_\_ 2  ~~3~~  
Depth to bottom of fresh water. . . . . 70  
Depth to bottom of usable water . . . . . 200  
Surface pipe planned to be set . . . . . 20  
Projected Total Depth . . . . . 800 feet  
Formation . . . . . Bartlesville

If OWWO: old well info as follows:

Operator . . . . .  
Well Name . . . . .  
Comp Date . . . . . Old Total Depth . . . . .

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date 5-30-86 Signature of Operator or Agent \_\_\_\_\_ Title \_\_\_\_\_ Agent \_\_\_\_\_

For KCC Use:

Conductor Pipe Required . . . . . feet; Minimum Surface Pipe Required . . . . . 20 feet per Alt. 16

This Authorization Expires 11-30-86 Approved By \_\_\_\_\_ 5-30-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

5-30-86

Important procedures to follow:

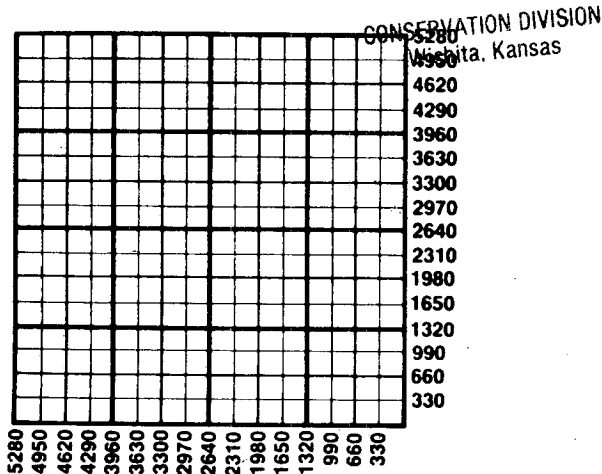
RECEIVED  
STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.

A Regular Section of Land  
1 Mile = 5,280 Ft.

MAY 30 1986

2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1<sup>s</sup> with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs:
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238