

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 9 month 4 day 86 year 10:50

API Number 15- 099-22,491-00-00

OPERATOR: License # ..... 4469
Name ..... Kelt Energy, Inc.
Address ..... 900 College St.
City/State/Zip ..... Independence, Kansas 67301
Contact Person ..... Bob Blythe
Phone ..... 331-0207

app. SE SW SW Sec. 24 Twp. 32 S, Rg. 17
400 Ft. from South Line of Section
4255 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 9350
Name ..... Thompson Drilling Inc.
City/State ..... Independence, Kansas 67301

Nearest lease or unit boundary line ..... 165 feet
County ..... Labette
Lease Name ..... Foster Well # ..... KPF-1

Well Drilled For: Well Class: Type Equipment:
[X] Oil SWD Infield [X] Mud Rotary
Gas Inj [X] Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation ..... 790 feet MSL
Domestic well within 330 feet: yes [X] no
Municipal well within one mile: yes [X] no
Depth to bottom of fresh water ..... 50
Depth to bottom of usable water ..... 150 200
Surface pipe by Alternate: 1 2[X]
Surface pipe planned to be set ..... 20
Conductor pipe required
Projected Total Depth ..... 1050 feet
Formation ..... Bartlesville-Mississippian

If OWWO: old well info as follows:

Operator .....
Well Name .....
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 9/3/86 Signature of Operator or Agent [Signature] Title ..... as agent

For KCC Use:

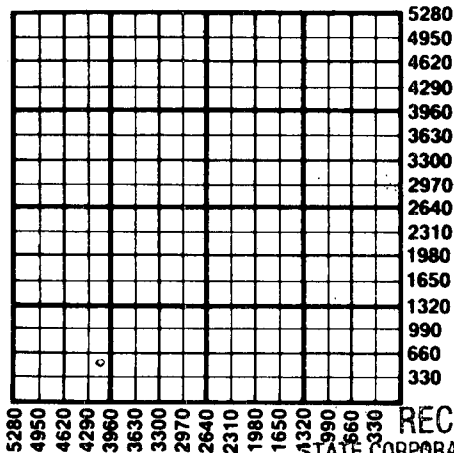
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 70 feet per Alt.
This Authorization Expires ..... 3-3-87 Approved By ..... 9-3-86 [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

SEP 3 - 1986

CONSERVATION DIVISION  
 Wichita, Kansas

93-86

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238