

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 month 18 day 1986 year 11.05

API Number 15-099-22,510-00-000

OPERATOR: License # 4469
Name Kelt Energy, Inc.
Address 900 College Street
City/State/Zip Independence, KS 67301
Contact Person Jeff Goodrich
Phone 316 331 0207

App. SE SW SW East
540 4585 40 Sec. 24 Twp. 32 S, Rg. 17 West
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350
Name Thompson Drilling Co., Inc.
City/State Box 605, Independence, KS 67301

Nearest lease or unit boundary line 540 feet
County Labette
Lease Name Foster Well # KPF-2
Ground surface elevation 00 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 50
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 20
Conductor pipe required
Projected Total Depth 700 feet
Formation Bartlesville

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/17/86 Signature of Operator or Agent Elaine Dorman Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 4 3

This Authorization Expires 5-17-87 Approved By 11-17-86

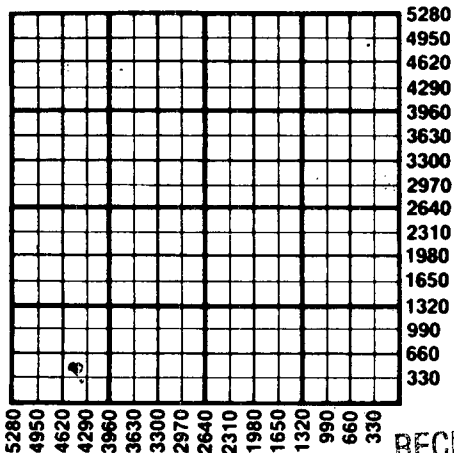
Signature: PCH/KC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

NOV 17 1986
11-17-86
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238