

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 18 1986 month day year

API Number 15- 099-22,511-00-00

OPERATOR: License # 4469

App SW NE SW NE

Sec. 24 Twp. 32 S, Rg. 17 East

Name Kelt Energy, Inc.

Address 900 College St.

City/State/Zip Independence, KS 67301

Contact Person Jeff Goodrich

Phone 316 331 0207

870 Ft. from South Line of Section
4255 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350

Name Thompson Drilling Co., Inc.

City/State Box 605, Independence, KS 67301

Nearest lease or unit boundary line 870 feet
County Labette
Lease Name Foster Well # KPF-3

Ground surface elevation n/a feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

Oil SWD X Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 50

Depth to bottom of usable water 200

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 20

Conductor pipe required

Projected Total Depth 700 feet

Formation Bartlesville

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/17/86 Signature of Operator or Agent Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 2

This Authorization Expires 5-17-87 Approved By 11-17-86

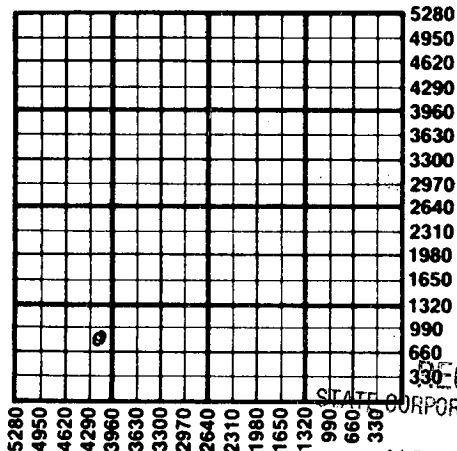
Handwritten signature/initials

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



NOV 17 1986

CONSERVATION DIVISION
Wichita, Kansas

11-17-86

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238