

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... APRIL 6, 1987 month day year

API Number 15- 099-22550-00-000

OPERATOR: License # #4469

NE SE SW

Sec. 24 Twp. 32 S. Rg. 17

Name... KELT OIL AND GAS ENERGY, INC.

Address... 900 COLLEGE STREET

City/State/Zip... INDEPENDENCE, KS 67301

Contact Person... JEFF GOODRICH

Phone... 316-331-0207

825 Ft. from South Line of Section

3795 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 495 feet

County... LABETTE

Lease Name... FOSTER Well #KCPF-2

Ground surface elevation... feet MSL

Domestic well within 330 feet: yes Xno

Municipal well within one mile: yes Xno

Depth to bottom of fresh water... 50

Depth to bottom of usable water... 200

Surface pipe by Alternate: 1 2X

Surface pipe planned to be set... 20

Conductor pipe required

Projected Total Depth... 800 feet

Formation... BARTLESVILLE

CONTRACTOR: License # 9350

Name... THOMPSON DRILLING CO., INC.

City/State... BOX 605, INDEPENDENCE, KS 67301

Well Drilled For: Well Class: Type Equipment:

X Oil Storage Infield XMud Rotary

Gas Inj X Pool Ext Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/3/87 Signature of Operator or Agent Title AS AGENT

For KCC Use:

Conductor Pipe Required... feet; Minimum Surface Pipe Required... 20 feet per Alt.

This Authorization Expires 10-4-87 Approved By 4-3-87

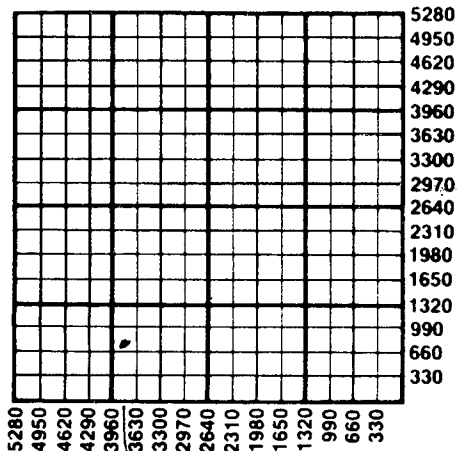
Handwritten signature and initials

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

APR 3 1987
43-87
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238