

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... APRIL 6, 1987
month day year

API Number 15- 099-22,551-0006C

OPERATOR: License # #4469

Hand NE SE SW

Sec. 24 Twp. 32 S, Rg 17 East West

Name KELT OIL AND GAS ENERGY, INC.

Address 900 COLLEGE STREET

825 Ft. from South Line of Section

City/State/Zip INDEPENDENCE, KS 67301

3135 Ft. from East Line of Section

Contact Person JEFF GOODRICH

(Note: Locate well on Section Plat on reverse side)

Phone 316-331-0207

Nearest lease or unit boundary line 495 feet

CONTRACTOR: License # 9350

County LABETTE

Name THOMPSON DRILLING CO., INC.

Lease Name FOSTER Well KCPF-3

City/State BOX 605, INDEPENDENCE, KS 67301

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes no

Oil Storage Infield Mud Rotary

Municipal well within one mile: yes no

Gas Inj Pool Ext. Air Rotary

Depth to bottom of fresh water 50

OWWO Expl Wildcat Cable

Depth to bottom of usable water 200

If OWWO: old well info as follows:

Surface pipe by Alternate: 1

Operator

Surface pipe planned to be set 20

Well Name

Conductor pipe required

Comp Date Old Total Depth

Projected Total Depth 800 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Formation BARTLESVILLE

Date 4/3/87 Signature of Operator or Agent Jeff Goodrich Title AS AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 40

This Authorization Expires 10-4-87 Approved By 4-3-87

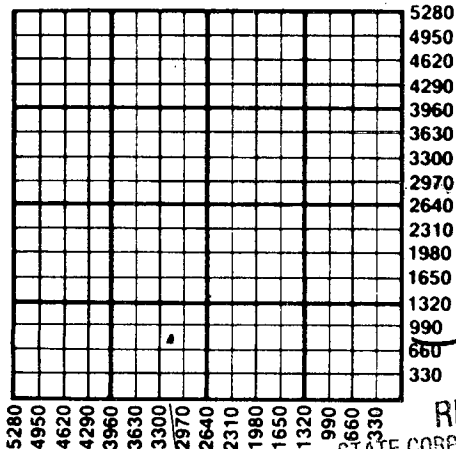
Paula [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION

APR 3 1987
 4-3-87
 CONSERVATION DIVISION
 Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238