

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 12 month 4 day 1986 year 3:00

API Number 15- 099-22,521-0000

OPERATOR: License # 4469
Name Kelt Energy, Inc.
Address 900 College Drive
City/State/Zip Independence, KS 67301
Contact Person Jeff Goodrich
Phone 316 331 0207

App. NW NW NE Sec. 25 Twp. 32 S, Rg. 17
47.85 Ft. from South Line of Section
24.75 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350
Name Thompson Drilling Co., Inc.
City/State Box 605, Independence, KS 67301

Nearest lease or unit boundary line 165 feet
County Labette
Lease Name Dieholt Well # KCPD-1

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation na feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 50
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 20
Conductor pipe required
Projected Total Depth 750 feet
Formation Bartlesville

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 12/4/86 Signature of Operator or Agent Elaine Barkman Title ss. agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt.
This Authorization Expires 6-4-87 Approved By 12-4-86

Handwritten signature and initials at bottom right.

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

12-4-86

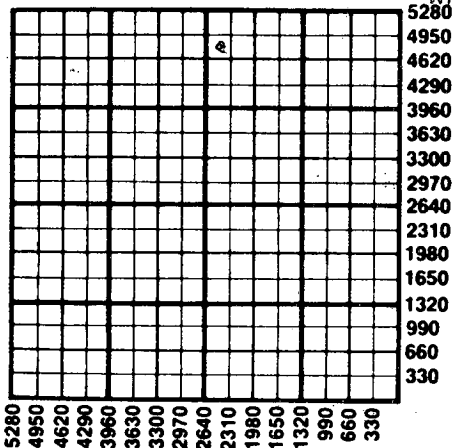
RECEIVED  
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.

DEC - 4 1986

CONSERVATION DIVISION  
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238