

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... APRIL 6, 1987 month day year

API Number 15-099-22,556-00-00 East

OPERATOR: License # #4469

44 NE NW NE Sec. 25 Twp. 32 S. Rg 17 West

Name... KELT OIL AND GAS ENERGY, INC.

Address... 900 COLLEGE STREET

City/State/Zip... INDEPENDENCE, KS 67301

Contact Person... JEFF GOODRICH

Phone... 316-331-0207

4785 Ft. from South Line of Section

1815 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet

County... LABETTE

CONTRACTOR: License # 9350

Name... THOMPSON DRILLING CO., INC.

City/State... BOX 605, INDEPENDENCE, KS 67301

Lease Name... DEBOLT Well KCPD-3

Ground surface elevation feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

X Oil Storage Infield X Mud Rotary

Gas Inj X Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 50

Depth to bottom of usable water 200

Surface pipe by Alternate: 1 X

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Surface pipe planned to be set 20

Conductor pipe required

Projected Total Depth 800 feet

Formation... BARTLESVILLE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/3/87 Signature of Operator or Agent

Goodrich AS AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 4 2

This Authorization Expires 10-4-87 Approved By 4-3-87

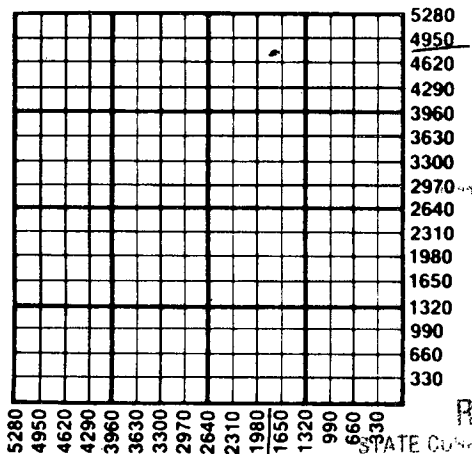
Handwritten signatures and initials at the bottom right of the page.

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

APR 3 1987
 4382
 CONSERVATION DIVISION
 Wichita, Kansas

alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238