

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... October 17, 1985 .....  
month day year

API Number 15— 099-22,380-00-00

OPERATOR: License # ..... 5499 .....

X— East

app. NE NE SE Sec. 21. Twp. 32. S, Rg. 18. — West

Name ..... Brecheisen Oil Company .....

..... 2240 ..... Ft. from South Line of Section

Address ..... Box 40 .....

..... 330 ..... Ft. from East Line of Section

City/State/Zip ..... Garnett, KS ..... 66032 .....

(Note: Locate well on Section Plat on reverse side)

Contact Person. Jim Lorenz .....

Phone ..... (316) 421-6906 .....

CONTRACTOR: License # ..... 5782 .....

Nearest lease or unit boundary line ..... 330 ..... feet

Name ..... VW&amp;B Drilling Co. ....

County ..... Labette .....

City/State ..... R. 1. Box 128A. Altamont. KS. 67330 .....

Lease Name ..... Pullman ..... Well # 1-P-85

Ground surface elevation ..... feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: —yes X—no

\_\_\_ Oil \_\_\_ SWD \_\_\_ Infield \_\_\_ Mud Rotary

Municipal well within one mile: —yes X—no

X Gas \_\_\_ Inj X Pool Ext. X Air Rotary

Surface pipe by Alternate: 1 \_\_\_ 2 X 3

\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Depth to bottom of fresh water ..... 100 .....

If OWWO: old well info as follows:

Depth to bottom of usable water ..... 150 .....

Operator .....

Surface pipe planned to be set ..... 20 .....

Well Name .....

Projected Total Depth ..... 840 ..... feet

Comp Date ..... Old Total Depth .....

Formation ..... Tucker .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate cementing will be done immediately upon setting production casing.

Date ... 10/16/85. Signature of Operator or Agent Elaine Darbman Title. As Agent.

For KCC Use:

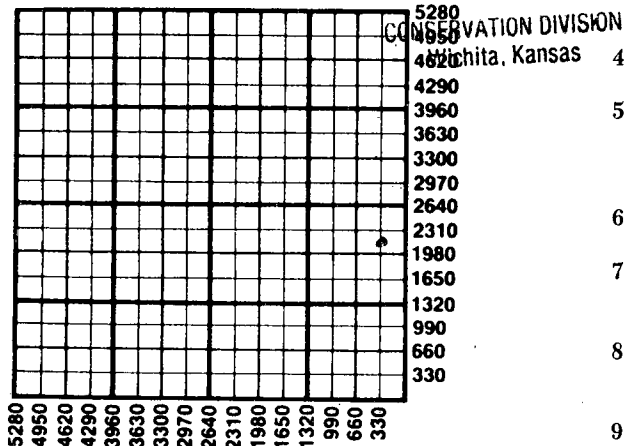
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 1 2 3

This Authorization Expires 4-16-86 Approved By Keith 10-16-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238