

CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 10 9 1984

API Number 15- 099-22,203-00-00

month day year 5499 340

NE/4 27 32 18 East
Sec Twp S, Rge West
(location)

OPERATOR: License #
Name Brecheisen Oil Company
Address Box 40
City/State/Zip Garnett, KS 66032
Contact Person Mark Brecheisen
Phone 316-421-5017
5782

4510 Ft North from Southeast Corner of Section
1595 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name V W & B Drilling Co.
City/State Box 7, Cherryvale, KS 67335

Nearest lease or unit boundary line 330 feet.
County Labette
Lease Name Lester Myers Well# 2 Dixon

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 900 feet
Projected Formation at TD Mississippi
Expected Producing Formations

Depth to Bottom of fresh water 50 feet
Lowest usable water formation
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL

This Authorization Expires 4-9-85
Approved By 10-9-84

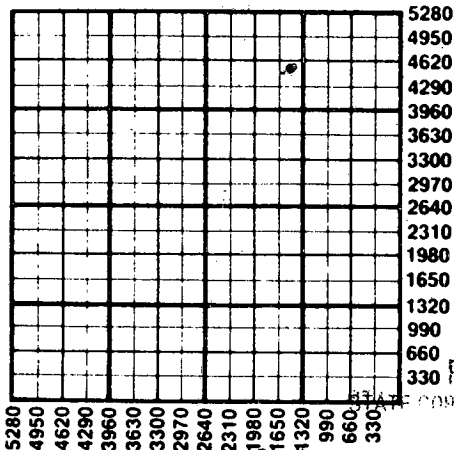
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/9/84 Signature of Operator or Agent E. Barber Title As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 CONSERVATION COMMISSION

10-9-84

OCT 9 1984

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238