

Correction *
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

2-10 CORRECTION
CARD MUST BE SIGNED
1-31-85

Starting Date: ~~1-31-85~~ 2-3-85
month day year

API Number 15-099-22, 249-00-00

OPERATOR: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Kansas 66032
Contact Person Mark Brecheisen
Phone 316-421-5017

~~SW~~ NW NE Sec 27 Twp 32 S, Rge 18 ☒ East
(location) ☐ West

* 4030 Ft North from Southeast Corner of Section
* 1970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5782
Name V W & B Drilling
City/State Box 7 Cherryvale, Ks 67335

Nearest lease or unit boundary line * 1250 feet.
County Labette
Lease Name Lester Myers Well # 4 Dixon
Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Swd ☐ Infill ☐ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 900 feet

Projected Formation at TD Miss

Expected Producing Formations

Depth to Bottom of fresh water 50 feet
Lowest usable water formation
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 ☐ 2 ☒
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 6-21-85
Approved By 12-21-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. ~~was SW~~ 220 FSL

Date 12-21-84 Signature of Operator or Agent

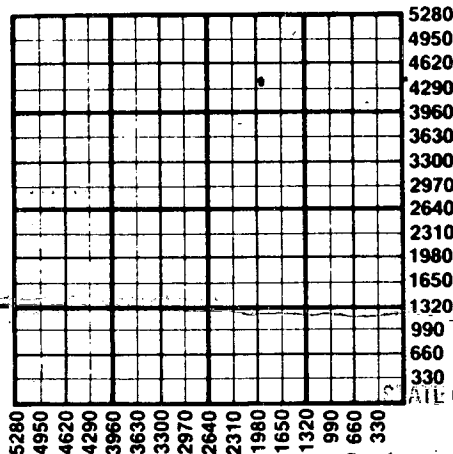
Title

Louis Ulses Agent 3850 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
If an alternate 2 completion, cement in the production pipe from below
any usable water to surface within 120 days of spud date.
STATE CORPORATION COMMISSION

131-85-
JAN 31 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238