

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Correction 6-14-85
CARD MUST BE SIGNED
00-00

Starting Date: 5-25-85
.....
month day year

API Number 15- 099-22,336-
00-00
 East

OPERATOR: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Ks. 66032
Contact Person Jim Lorenz
Phone 316-421-6906

SW SE NE Sec 27 Twp 32 S, Rge 18 West
(location)
2715 Ft North from Southeast Corner of Section
1170 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5782
Name V.W. & B. Drilling Co.
City/State Cherryvale, Ks. 67335

Nearest lease or unit boundary line 1170 feet.
County Labette
Lease Name Lester Myers Well# 8 Dixon

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 950 feet
Projected Formation at TD Mississippi
Expected Producing Formations

Depth to Bottom of fresh water 75 feet
Lowest usable water formation
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 11-22-85
Approved By 5-22-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

was: Dixon

Date 6-13-85 Signature of Operator or Agent

Nita Bellman

Title Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1985

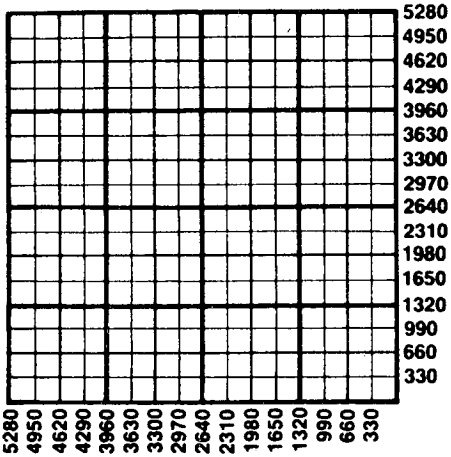
6-14-85

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238