

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 31, 1985 month day year

API Number 15- 099-22,409-00-00

OPERATOR: License # 5499 Name Brecheisen Oil Company Address Box 40 City/State/Zip Garnett, KS 66032 Contact Person Jim Lorenz Phone (316) 421-6906

NE. NW NE Sec. 27 Twp. 32 S, Rg. 18 X East 5230 Ft. from South Line of Section 1570 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5782 Name V W & B Drilling Co. City/State Rt. 1, Bx Altamont, KS 67330

Nearest lease or unit boundary line 30 feet County Labette

Lease Name Lester Meyers Well # Dixon 13

Ground surface elevation na feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield X Mud Rotary Gas X Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2X 3

Depth to bottom of fresh water 100

Depth to bottom of usable water 150

Surface pipe planned to be set 20

Projected Total Depth 700 feet

Formation

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12/31/85 Signature of Operator or Agent Susan Arnold Title As. Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 7-1-86 Approved By RCH 12-31-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

12-31-85

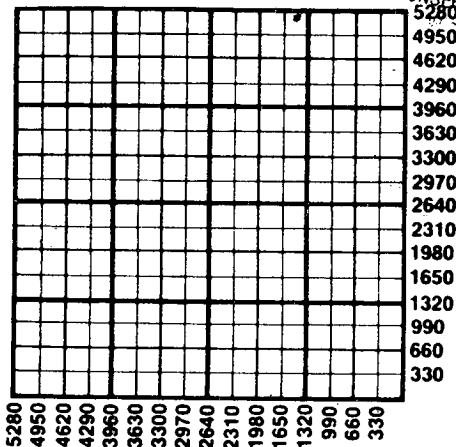
Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

RECEIVED
STATE CORPORATION COMMISSION

DEC 31 1985

CONSERVATION DIVISION



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238