

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 12-28-88 month day year

API Number 15- 099-22,726-00-00 ✓6  
W/2-W/2-SE

OPERATOR: License # 4793

Sec. 28 Twp. 32 S, Rg. 18 East

Name Triple T Pipeline

1320' Ft. from South Line of Section

Address Box 671

2310' Ft. from East Line of Section

City/State/Zip Frontenac, Kansas

(Note: Locate well on Section Plat on reverse side)

Contact Person Bob Terlip

Nearest lease or unit boundary line 330' feet

Phone 316-231-8460

County Labette

CONTRACTOR: License # 5379

Lease Name Albert Merrick Well # 1

Name Kephart Drilling Inc.

Ground surface elevation Unknown feet MSL

City/State Thayer, Kansas 66776

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

Oil Storage Infield Mud Rotary

Depth to bottom of fresh water 50'

X Gas Inj Pool Ext. X Air Rotary

Depth to bottom of usable water 150'

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 20'

Operator

Conductor pipe required None

Well Name

Projected Total Depth 700' feet

Comp Date Old Total Depth

Formation Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-29-88 Signature of Operator or Agent Jeff Kephart Title V.P.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20' feet per Alt. X (2)

This Authorization Expires 6-29-89 Approved By LKM 12-29-88

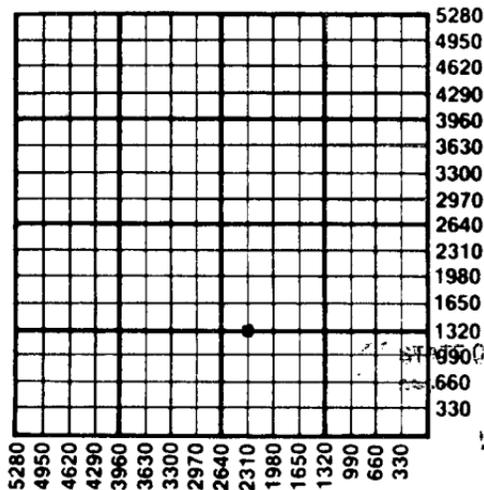
EFFECTIVE DATE: 1-3-89

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 29 1988  
CONSERVATION DIVISION  
Wichita, Kansas

(2-29-88)

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238