

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:12.....23.....85.....
month day year

OPERATOR: License-# KCC 4469

Name Kelt Energy

Address 300 East Main

City/State/Zip Cherryvale, KS

Contact Person Jeff Goodrich

Phone 316-336-2162

CONTRACTOR: License # 9350

Name THOMPSON DRILLING

City/State INDEPENDENCE, KS

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Swd ☐ Infield ☒ Mud Rotary☐ Gas ☒ Inj ☒ Pool Ext. ☐ Air Rotary☐ **OWWO** ☐ **Expl** ☐ **Wildcat** ☐ **Cable**

If OWWO: old well info as follows:

Operator

Well Name

Comp Date **Old Total Depth**

Projected Total Depth 700 feet

Projected Formation at TD 650.....

Expected Producing Formations ..Bartlesville.....

API Number 15- 044-22,346-00-00

..NW. SE. NW. Sec. 25. Twp. 32. S, Rge. 17. ☒ East
(location) ☐ West

...3343..... Ft North from Southeast Corner of Section

..3135..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line1034..... feet.

County Montgomery LABETTE

Lease Name **Perry**..... Well# **KDP-11**..

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

Depth to Bottom of fresh water 50..... feet

Lowest usable water formation 50

Depth to Bottom of usable water feet

Surface pipe by Alternate : 1 ☐ 2X ☒

Surface pipe to be set 50 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 6-23-86

Approved By 1315

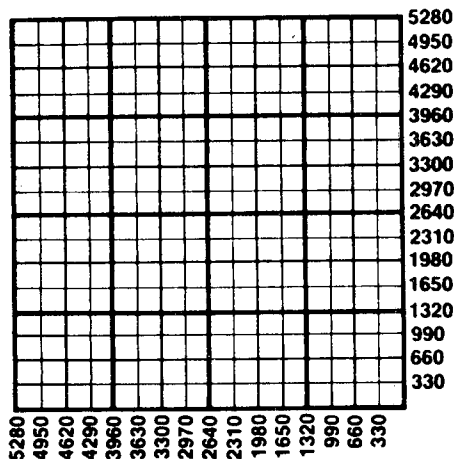
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-20-85 Signature of Operator or Agent Daniel Gralla SG Title Engineer

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

DEC 23 1985

CONSERVATION DIVISION

12-23-85