

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ^{Sept} ~~Aug~~ 10, 1986
month day year

API Number 15- 099-22,495-00-000 ✓

OPERATOR: License # 4469
Name Kelt Energy, Inc.
Address 900 College Street
City/State/Zip Independence, Kansas 67301
Contact Person Bob Blythe
Phone (316) 331-0207

App. SW SE NE Sec. 25 Twp. 32 S, Rg. 17.
30.48 East
8.25 West
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350
Name Thompson Drilling Co., Inc.
City/State Box 605, Independence, KS 67301

Nearest lease or unit boundary line 825 feet
County ~~Montgomery~~ LABETTE
Lease Name Perry Well # KDP-37

Ground surface elevation n/a feet MSL
Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Municipal well within one mile: yes no

Depth to bottom of fresh water 50

Depth to bottom of usable water 150-200

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 20

Conductor pipe required n/a

Projected Total Depth 1050 feet

Formation Bartlesville

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/04/86 Signature of Operator or Agent Elaine Barburn Title As. Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 82

This Authorization Expires 3-4-87 Approved By 9-4-86

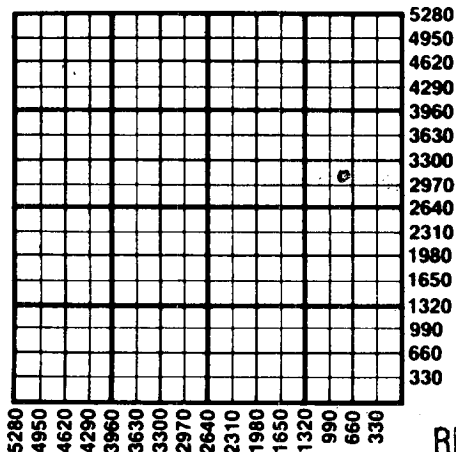
RCA/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION

SEP 4 - 1986

9-4-86

CONSERVATION DIVISION
 Wichita Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238